

Appendix A

POWER CONTROLLER

REFERENCE TO RELATED APPLICATION

This application claims the benefit of U.S. Provisional Application No. 60/080,457, filed on April 2, 1998.

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BACKGROUND OF THE INVENTION

1. Field of the Invention

This invention relates generally to power generation and processing systems and in particular to distributed generation power systems.

2. Description of the Prior Art

Conventional power generation and distribution systems are configured to maximize the specific hardware used. In the case of a turbine power motor, for example, the output or bus voltage in a conventional power distribution system varies with the speed of the turbine. In such systems, the turbine speed must be regulated to control the output or bus voltage. Consequently, the engine cannot be run too low in speed else the bus voltage would not be high enough to generate some of the voltages that are needed. As a result, the turbine would have to be run at higher speeds and lower temperatures, making it less efficient.

What is needed therefore is a power generation and distribution system where the bus voltage is regulated by a bi-directional controller independent of turbine speed.

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SUMMARY OF THE INVENTION

The present invention provides in a first aspect, a power controller which provides a distributed generation power networking system in which bi-directional power converters are used with a common DC bus for permitting compatibility

between various energy components. Each power converter operates essentially as a customized bi-directional switching converter configured, under the control of the power controller, to provide an interface for a specific energy component to the DC bus. The power controller controls the way in which each energy component, at any moment, will sink or source power, and the manner in which the DC bus is regulated. In this way, various energy components can be used to supply, store and/or use power in an efficient manner. The various energy components include energy sources, loads, storage devices and combinations thereof.

In another aspect, the present invention provides a turbine system including a turbine engine, a load, a power controller, an energy reservoir for providing transient power to the DC bus and an energy reservoir controller, in communication with the power controller for providing control to the energy reservoir. The power controller includes an engine power conversion in communication with the turbine engine, an utility power conversion in communication with the load and a DC bus.

These and other features and advantages of this invention will become further apparent from the detailed description and accompanying figures that follow. In the figures and description, numerals indicate the various features of the invention, like numerals referring to like features throughout both the drawing figures and the written description.

BRIEF DESCRIPTION OF THE DRAWINGS

FIG. 1 is a block diagram of a power controller according to the present invention.

FIG. 2 is a detailed block diagram of a power converter in the power controller illustrated in FIG. 1.

FIG. 3 is a simplified block diagram of a turbine system including the power architecture of the power controller illustrated in FIG. 1.

FIG. 4 is a block diagram of the power architecture of a typical implementation of the power controller illustrated in FIG. 1.

FIG. 5 is a schematic diagram of the internal power architecture of the power controller illustrated in FIG. 1.

FIG. 6 is a functional block diagram of an interface between load/utility grid and turbine generator using the power controller according to the present invention.

FIG. 7 is a functional block diagram of an interface between load/utility grid and turbine generator using the power controller for a stand-alone application according to the present invention.

FIG. 8 is a schematic diagram of an interface between a load/utility grid and turbine generator using the power controller according to the present invention.

FIG. 9 is a block diagram of the software architecture for the power controller including external interfaces.

FIG. 10 is a block diagram of an EGT control mode loop for regulating the temperature of the turbine.

FIG. 11 is a block diagram of a speed control mode loop for regulating the rotating speed of the turbine.

FIG. 12 is a block diagram of a power control mode loop for regulating the power producing potential of the turbine.

FIG. 13 is a state diagram showing various operating states of the power controller.

FIG. 14 is a block diagram of the power controller interfacing with a turbine and fuel device.

FIG. 15 is a block diagram of the power controller in multi-pack configuration.

FIG. 16 is a block diagram of a utility grid analysis system for the power controller according to the present invention.

FIG. 17 is a graph of voltage against time for the utility grid analysis system illustrated in FIG. 16.

FIG. 18 is a diagram of the power controller shown in FIG. 16, including brake resistor.

DETAILED DESCRIPTION OF THE PREFERRED EMBODIMENT(S)

Referring to FIG.1, power controller 10 provides a distributed generation power networking system in which bi-directional (i.e. reconfigurable) power converters are

used with a common DC bus for permitting compatibility between one or more energy components. Each power converter operates essentially as a customized bi-directional switching converter configured, under the control of power controller 10, to provide an interface for a specific energy component to DC bus 24. Power controller 10 controls the way in which each energy component, at any moment, will sink or source power, and the manner in which DC bus 24 is regulated. In this way, various energy components can be used to supply, store and/or use power in an efficient manner.

One skilled in the art will recognize that the particular configurations shown herein are for illustrative purposes only. In particular, the present invention is not limited to the use of three bi-directional converters as shown in FIG. 1. Rather, the number of power converters is dependent on various factors, including but not limited to, the number of energy components and the particular power distribution configuration desired. For example, as illustrated in FIGS. 5 and 6, power controller 10 can provide a distributed generation power system with as few as two power converters.

The energy components, as shown in FIG. 1, include energy source 12, utility/load 18 and storage device 20. The present invention is not limited to the distribution of power between energy source 12, energy storage device 20 and utility/load 18, but rather may be adapted to provide power distribution in an efficient manner for any combination of energy components.

Energy source 12 may be a gas turbine, photovoltaics, wind turbine or any other conventional or newly developed source. Energy storage device 20 may be a flywheel, battery, ultracap or any other conventional or newly energy storage device. Load 18 may be an utility grid, dc load, drive motor or any other conventional or newly developed utility/load 18.

Referring now to FIG. 2, a detailed block diagram of power converter 14 in power controller 10, shown in FIG. 1, is illustrated. Energy source 12 is connected to DC bus 24 via power converter 14. Energy source 12 may be, for example, a gas turbine driving an AC generator to produce AC which is applied to power converter 14. DC bus 24 connects power converter 14 to utility/load 18 and additional energy components 36. Power converter 14 includes input filter 26, power switching system

28, output filter 34, signal processor 30 and main CPU 32. In operation, energy source 12 applies AC to input filter 26 in power converter 14. The filtered AC is then applied to power switching system 28 which may conveniently be a series of insulated gate bipolar transistor (IGBT) switches operating under the control of signal processor (SP) 30 which is controlled by main CPU 32. One skilled in the art will recognize that other conventional or newly developed switches may be utilized as well. The output of the power switching system 28 is applied to output filter 34 which then applies the filtered DC to DC bus 24.

In accordance with the present invention, each power converter 14, 16 and 22 operates essentially as a customized, bi-directional switching converter under the control of main CPU 32, which uses SP 30 to perform its operations. Main CPU 32 provides both local control and sufficient intelligence to form a distributed processing system. Each power converter 14, 16 and 22 is tailored to provide an interface for a specific energy component to DC bus 24. Main CPU 32 controls the way in which each energy component 12, 18 and 20 sinks or sources power, and DC bus 24 is regulated at any time. In particular, main CPU 32 reconfigures the power converters 14, 16 and 22 into different configurations for different modes of operation. In this way, various energy components 12, 18 and 20 can be used to supply, store and/or use power in an efficient manner. In the case of a turbine power generator, for example, a conventional system regulates turbine speed to control the output or bus voltage. In the power controller, the bi-directional controller independently of turbine speed regulates the bus voltage.

Operating Modes

FIG. 1 shows the system topography in which DC bus 24, regulated at 800 v DC for example, is at the center of a star pattern network. In general, energy source 12 provides power to DC bus 24 via power converter 14 during normal power generation mode. Similarly, during the power generation mode, power converter 16 converts the power on DC bus 24 to the form required by utility/load 18, which may be any type of load including a utility web. During other modes of operation, such as utility start up, power converters 14 and 16 are controlled by the main processor to operate in different manners.

For example, energy is needed to start the turbine. This energy may come from load/utility grid 18 (utility start) or from energy storage 20 (battery start), such as a battery, flywheel or ultra-cap. During a utility start up, power converter 16 is required to apply power from load 18 to DC bus 24 for conversion by power converter 14 into the power required by energy source 12 to startup. During utility start, energy source or turbine 12 is controlled in a local feedback loop to maintain the turbine revolutions per minute (RPM). Energy storage or battery 20 is disconnected from DC bus 24 while load/utility grid 10 regulates V_{DC} on DC bus 24.

Similarly, in the battery start mode, the power applied to DC bus 24 from which energy source 12 is started may be provided by energy storage 20 which may be a flywheel, battery or similar device. Energy storage 20 has its own power conversion circuit in power converter 22, which limits the surge current into DC bus 24 capacitors, and allows enough power to flow to DC Bus 24 to start energy source 12. In particular, power converter 16 isolates DC bus 24 so that power converter 14 can provide the required starting power from DC bus 24 to energy source 12.

Electronics Architecture

Referring to FIG. 3, a simplified block diagram of a turbine system 50 using the power controller electronics architecture of the present invention is illustrated. The turbine system 50 includes a fuel metering system 42, turbine engine 58, power controller 52, energy reservoir conversion 62, energy/reservoir 64 and load/utility grid 60. The fuel metering system 42 is matched to the available fuel and pressure. The power controller 52 converts the electricity from turbine engine 58 into regulated DC then converts it to utility grade AC electricity. By separating the engine control from the converter that creates the utility grade power, greater control of both processes is realized. All of the interconnections are comprised of a communications bus and a power connection.

The power controller 52 includes an engine power conversion 54 and utility power conversion 56 which provides for the two power conversions that take place between the turbine 58 and the load/utility grid 60. One skilled in the art will recognize that the power controller 52 can provide a distributed generation power system with as few as two power converters 54 and 56. The bi-directional (i.e. reconfigurable) power

converters 54 and 56 are used with a common regulated DC bus 66 for permitting compatibility between the turbine 58 and load/utility grid 60. Each power converter 54 and 56 operates essentially as a customized bi-directional switching converter configured, under the control of the power controller 10, to provide an interface for a specific energy component 58 or 60 to the DC bus 66. The power controller 10 controls the way in which each energy component, at any moment, will sink or source power, and the manner in which the DC bus 66 is regulated. Both of these power conversions 54 and 56 are capable of operating in a forward or reverse direction. This allows starting the turbine 58 from either the energy reservoir 64 or the load/utility grid 60. The regulated DC bus 66 allows a standardized interface to energy reservoirs such as batteries, flywheels, and ultra-caps. The architecture of the present invention permits the use of virtually any technology that can convert its energy to/from electricity. Since the energy may flow in either direction to or from the energy reservoir 64, transients may be handled by supplying energy or absorbing energy. Not all systems will need the energy reservoir 64. The energy reservoir 64 and its energy reservoir conversion 62 are not contained inside the power controller 52.

Referring to FIG. 4, the power architecture 68 of a typical implementation of the power controller 70 is shown. The power controller 70 includes a generator converter 72 and output converter 74 which provides for the two power conversions that take place between the turbine 76 and the load/utility grid 78. In particular, the generator converter 72 provides for AC to DC power conversion and the output converter 74 provides for DC to AC power conversion. Both of these power converters 72 and 74 are capable of operating in a forward or reverse direction. This allows starting the turbine 76 from either the energy storage device 86 or the load/utility grid 78. Since the energy may flow in either direction to or from the energy storage device 86, transients may be handled by supplying energy or absorbing energy. The energy storage device 86 and its DC converter 84 are not contained inside the power controller 70. The DC converter 84 provides for DC to DC power conversion.

Referring to FIG. 5, a schematic 90 of a typical internal power architecture, such as that shown in FIG. 4, is shown. The turbine has an integral PMG that can be used as either a generator (for starting) or a generator (normal mode of operation).

Because all of the controls can be performed in the digital domain and all switching (except for one output contactor) is done with solid state switches, it is easy to shift the direction of the power flow as needed. This permits very tight control of the turbine during starting and stopping. In a typical configuration, the power output is a 480 VAC, 3-phase output. One skilled in the art will recognize that the present invention may be adapted to provide for other power output requirements such as a 3-phase, 400 VAC, and single-phase, 480 VAC.

Power controller 92 includes generator converter 94 and output converter 96. Generator converter 94 includes IGBT switches 94, such as a seven-pack IGBT module 94, driven by control logic 98, providing a variable voltage, variable frequency 3-phase drive to the PMG 100. Inductors 102 are utilized to minimize any current surges associated with the high frequency switching components which may affect the PMG 100 to increase operating efficiency.

IGBT module 94 is part of the electronics that controls the engine of the turbine. IGBT module 94 incorporates gate driver and fault sensing circuitry as well as a seventh IGBT used to dump power into a resistor. The gate drive inputs and fault outputs require external isolation. Four external, isolated power supplies are required to power the internal gate drivers. IGBT module 94 is typically used in a turbine system that generates 480 VAC at its output terminals delivering up to 30 kWatts to a freestanding or utility-connected load. During startup and cool down (and occasionally during normal operation), the direction of power flow through the seven-pack reverses. When the turbine is being started, power is supplied to the DC bus 112 from either a battery (not shown) or from the utility grid 108. The DC is converted to a variable frequency AC voltage to generator the turbine.

For utility grid connect operation, control logic 110 sequentially drives the solid state IGBT switches, typically configured in a six-pack IGBT module 96, associated with load converter 96 to boost the utility voltage to provide start power to the generator converter 94. The IGBT switches in load converter 96 are preferably operated at a high (15 kHz) frequency, and modulated in a pulse width modulation manner to provide four quadrant converter operation. Inductors 104 and AC filter

capacitors 106 are utilized to minimize any current surges associated with the high frequency switching components which may affect load 108.

Six-pack IGBT module 96 is part of the electronics that controls the converter of the turbine. IGBT module 96 incorporates gate driver and fault sensing circuitry.

- 5 The gate drive inputs and fault outputs require external isolation. Four external, isolated power supplies are required to power the internal gate drivers. IGBT module 96 is typically used in a turbine system that generates 480 VAC at its output terminals delivering up to approximately 30 kWatts to a free-standing or utility-connected load. After the turbine is running, six-pack IGBT module 96 is used to convert the regulated
- 10 DC bus voltage to the approximately 50 or 60 hertz utility grade power. When there is no battery (or other energy reservoir), the energy to run the engine during startup and cool down must come from utility grid 108. Under this condition, the direction of power flow through the six-pack IGBT module 96 reverses. DC bus 112 receives its energy from utility grid 108, using six-pack IGBT module 96 as a boost converter (the
- 15 power diodes act as a rectifier). The DC is converted to a variable frequency AC voltage to generator the turbine. To accelerate the engine as rapidly as possible at first, current flows at the maximum rate through seven-pack IGBT module 94 and also six-pack IGBT module 96.

- Dual IGBT module 114, driven by control logic 116, is used to provide an
- 20 optional neutral to supply 3 phase, 4 wire loads.

Startup

- Energy is needed to start the turbine. Referring to FIGS. 3 and 4, this energy may come from utility grid 60 or from energy reservoir 64, such as a battery, flywheel or ultra-cap. When utility grid 60 supplies the energy, utility grid 60 is connected to
- 25 power controller 52 through two circuits. First is an output contactor that handles the full power (30 kWatts). Second is a "soft-start" or "pre-charge" circuit that supplies limited power (it is current limited to prevent very large surge currents) from utility grid 66 to DC bus 62 through a simple rectifier. The amount of power supplied through the soft-start circuit is enough to start the housekeeping power supply, power
- 30 the control board, and run the power supplies for the IGBTs, and close the output contactor. When the contactor closes, the IGBTs are configured to create DC from the

AC waveform. Enough power is created to run the fuel metering circuit 42, start the engine, and close the various solenoids (including the dump valve on the engine).

When energy reservoir 64 supplies the energy, energy reservoir 64 has its own power conversion circuit 62 that limits the surge circuit into DC bus capacitors.

- 5 Energy reservoir 64 allows enough power to flow to DC bus 62 to run fuel-metering circuit 42, start the engine, and close the various solenoids (including the dump valve on the engine). After the engine becomes self-sustaining, the energy reservoir starts to replace the energy used to start the engine, by drawing power from DC bus 62. In addition to the sequences described above, power controller senses the presence of
- 10 other controllers during the initial power up phase. If another controller is detected, the controller must be part of a multi-pack, and proceeds to automatically configure itself for operation as part of a multi-pack.

System Level Operation

- Referring to FIG. 6, a functional block diagram 130 of an interface between
- 15 utility grid 132 and turbine generator 148 using power controller 136 of the present invention is shown. In this example, power controller 136 includes two bi-directional converters 138 and 140. Permanent magnet generator converter 140 starts turbine 148 (using the generator as a generator) from utility or battery power. Load converter 138 then produces AC power using an output from generator converter 140 to draw power
- 20 from high-speed turbine generator 148. Power controller 136 also regulates fuel to turbine 148 and provides communications between units (in paralleled systems) and to external entities.

- During a utility startup sequence, utility 132 supplies starting power to turbine 148 by "actively" rectifying the line via load converter 138, and then converting the
- 25 DC to variable voltage, variable frequency 3-phase power in generator converter 136. As is illustrated in FIG. 7, for stand-alone applications 150, the start sequence is the same as the utility start sequence shown in FIG. 6 with the exception that the start power comes from battery 170 under the control of an external battery controller. Load 152 is then fed from the output terminals of load converter 158.

- 30 Referring to FIG. 8, a schematic illustration 180 of an interface between utility grid 132 and turbine generator 148 using the power controller is illustrated. Control

logic 184 also provides power to fuel cutoff solenoids 198, fuel control valve 200 and igniter 202. An external battery controller (not shown), if used, connects directly to DC bus 190. In accordance with an alternative embodiment of the invention, a fuel system (not shown) involving a compressor (not shown) operated from a separate variable speed drive can also derive its power directly from DC bus 190.

In operation, control and start power comes from either the external battery controller (for battery start applications) or from the utility, which is connected to a rectifier using inrush limiting techniques to slowly charge internal bus capacitor 190. For utility grid connect operation, control logic 184 sequentially drives solid state IGBT switches 214 associated with load converter 192 to boost the utility voltage to provide start power to generator converter 186. Switches 214 are preferably operated at a high (15 kHz) frequency, and modulated in a pulse width modulation manner to provide four quadrant converter operation. In accordance with the present invention, load converter 192 either sources power from DC bus 190 to utility grid 222 or from utility grid 222 to DC bus 190. A current regulator (not shown) may achieve this control. Optionally, two of the switches 214 serve to create an artificial neutral for stand-alone applications (for stand-alone applications, start power from an external DC supply (not shown) associated with external DC converter 220 is applied directly to DC bus 190).

Solid state (IGBT) switches 214 associated with generator converter 186 are also driven from control logic 184, providing a variable voltage, variable frequency 3-phase drive to generator 218 to start turbine 208. Control logic 184 receives feedback via current sensors I_{sens} as turbine 206 is ramped up in speed to complete the start sequence. When turbine 206 achieves a self sustaining speed of, for example, approx. 40,000 RPM, generator converter 186 changes its mode of operation to boost the generator output voltage and provide a regulated DC bus voltage.

PMG filter 188 associated with generator converter 186 includes three inductors to remove the high frequency switching component from permanent magnet generator 208 to increase operating efficiency. Output AC filter 194 associated with load converter 192 includes three or optionally four inductors (not shown) and AC

filter capacitors (not shown) to remove the high frequency switching component. Output contactor 210 disengages load converter 192 in the event of a unit fault.

During a start sequence, control logic 184 opens fuel cutoff solenoid 198 and maintains it open until the system is commanded off. Fuel control 200 may be a
5 variable flow valve providing a dynamic regulating range, allowing minimum fuel during start and maximum fuel at full load. A variety of fuel controllers, including but not limited to, liquid and gas fuel controllers, may be utilized. One skilled in the art will recognize that the fuel control can be by various configurations, including but not limited to a single or dual stage gas compressor accepting fuel pressures as low as
10 approximately ¼ psig. Igniter 202, a spark type device similar to a spark plug for an internal combustion engine, is operated only during the start sequence.

For stand-alone operation, turbine 206 is started using external DC converter 220 which boosts voltage from a battery (not shown), and connects directly to the DC bus 190. Load converter 192 is then configured as a constant voltage, constant
15 frequency (for example, approximately 50 or 60 Hz) source. One skilled in the art will recognize that the output is not limited to a constant voltage, constant frequency source, but rather may be a variable voltage, variable frequency source. For rapid increases in output demand, external DC converter 220 supplies energy temporarily to DC bus 190 and to the output. The energy is restored after a new operating point is
20 achieved.

For utility grid connect operation, the utility grid power is used for starting as described above. When turbine 206 has reached a desired operating speed, converter 192 is operated at utility grid frequency, synchronized with utility grid 222, and essentially operates as a current source converter, requiring utility grid voltage for
25 excitation. If utility grid 222 collapses, the loss of utility grid 222 is sensed, the unit output goes to zero (0) and disconnects. The unit can receive external control signals to control the desired output power, such as to offset the power drawn by a facility, but ensure that the load is not backfed from the system.

Power Controller Software

30 Referring to FIG. 9, power controller 230 includes main CPU 232, generator SP 234 and converter SP 236. Main CPU software program sequences events which occur

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inside power controller 230 and arbitrates communications to externally connected devices. Main CPU 232 is preferably a MC68332 microprocessor, available from Motorola Semiconductor, Inc. of Phoenix, Arizona. Other suitable commercially available microprocessors may be used as well. The software performs the algorithms that control engine operation, determine power output and detect system faults.

Commanded operating modes are used to determine how power is switched through the major converts in the controller. The software is responsible for turbine engine control and issuing commands to other SP processors enabling them to perform the generator converter output converter power switching. The controls also interface with externally connected energy storage devices (not shown) that provide black start and transient capabilities.

Generator SP 234 and converter SP 236 are connected to power controller 230 via serial peripheral interface (SPI) bus 238 to perform generator and converter control functions. Generator SP 234 is responsible for any switching which occurs between DC bus 258 and the output to generator. Converter SP 236 is responsible for any switching which occurs between DC bus 258 and output to load. As illustrated in FIG. 5, generator SP 234 and converter SP 236 operate IGBT modules.

Local devices, such as a smart display 242, smart battery 244 and smart fuel control 246, are connected to main CPU 232 in power controller 230 via intracontroller bus 240, which may be a RS485 communications link. Smart display 242, smart battery 244 and smart fuel control 246 performs dedicated controller functions, including but not limited to display, energy storage management, and fuel control functions.

Main CPU 232 in power controller 230 is coupled to user port 248 for connection to a computer, workstation, modem or other data terminal equipment which allows for data acquisition and/or remote control. User port 248 may be implemented using a RS232 interface or other compatible interface.

Main CPU 232 in power controller 230 is also coupled to maintenance port 250 for connection to a computer, workstation, modem or other data terminal equipment which allows for remote development, troubleshooting and field upgrades.

The main CPU processor software communicates data through a TCP/IP stack over intercontroller bus 252, typically an Ethernet 10 Base 2 interface, to gather data and send commands between power controllers (as shown and discussed in detail with respect to FIG. 15). In accordance with the present invention, the main CPU processor software provides seamless operation of multiple paralleled units as a single larger generator system. One unit, the master, arbitrates the bus and sends commands to all units.

10 Intercontroller bus 254, which may be a RS485 communications link, provides high-speed synchronization of power output signals directly between converter SPs, such as converter SP 236. Although the main CPU software is not responsible for communicating on the intercontroller bus 254, it informs converter SPs, including converter SP 236, when main CPU 232 is selected as the master.

15 External option port bus 256, which may be a RS485 communications link, allows external devices, including but not limited to power meter equipment and auto disconnect switches, to be connected to generator SP 234.

In operation, main CPU 232 begins execution with a power on self-test when power is applied to the control board. External devices are detected providing information to determine operating modes the system is configured to handle. Power controller 230 waits for a start command by making queries to external devices. Once received, power controller 230 sequences up to begin producing power. As a minimum, main CPU 232 sends commands to external smart devices 242, 244 and 246 to assist with bringing power controller 230 online. If selected as the master, the software may also send commands to initiate the sequencing of other power controllers (FIG. 15) connected in parallel. A stop command will shutdown the system bringing it offline.

The main CPU 232 software interfaces with several electronic circuits (not shown) on the control board to operate devices that are universal to all power supplies 230. Interface to system I/O begins with initialization of registers within

power controller 230 to configure internal modes and select external pin control. Once initialized, the software has access to various circuits including discrete inputs/outputs, analog inputs/outputs, and communication ports. These external devices may also have registers within them that require initialization before the device is operational.

- 5 Each of the following sub-sections provides a brief overview that defines the peripheral device the software must interface with. The contents of these sub-sections do not define the precise hardware register initialization required.

Communications

- 10 Referring to FIG. 9, main CPU 232 is responsible for all communication systems in power controller 230. Data transmission between a plurality of power controllers 230 is accomplished through intercontroller bus 252. Main CPU 232 initializes the communications hardware attached to power controller 230 for intercontroller bus 252.

- 15 Main CPU 232 provides control for external devices, including smart devices 242, 244 and 246, which share information to operate. Data transmission to external devices, including smart display 242, smart battery 244 and smart fuel control 246 devices, is accomplished through intracontroller communications bus 240. Main CPU 232 initializes any communications hardware attached to power controller 230 for intracontroller communications bus 240 and implements features defined for the bus master on intracontroller communications bus 240.

- 20 Communications between devices such as switch gear and power meters used for master control functions exchange data across external equipment bus 246. Main CPU 232 initializes any communications hardware attached to power controller 230 for external equipment port 246 and implements features defined for the bus master on external equipment bus 246.

- 25 Communications with a user computer is accomplished through user interface port 248. Main CPU 232 initializes any communications hardware attached to power controller 230 for user interface port 248. In a typical configuration, at power up, the initial baud rate will be selected to 19200 baud, 8 data bits, 1 stop, and no parity. The user has the ability to adjust and save the communications rate setting via user interface port 248 or optional smart external display 242. The saved communications rate is

used the next time power controller 230 is powered on. Main CPU 232 communicates with a modem (not shown), such as a Hayes compatible modem, through user interface port 248. Once communications are established, main CPU 232 operates as if were connected to a local computer and operates as a slave on user interface port 248 (it only responds to commands issued).

Communications to service engineers, maintenance centers, and so forth are accomplished through maintenance interface port 250. Main CPU 232 initializes the communications to any hardware attached to power controller 230 for maintenance interface port 250. In a typical implementation, at power up, the initial baud rate will be selected to 19200 baud, 8 data bits, 1 stop, and no parity. The user has the ability to adjust and save the communications rate setting via user port 248 or optional smart external display 242. The saved communications rate is used the next time power controller 230 is powered on. Main CPU 232 communicates with a modem, such as a Hayes compatible modem, through maintenance interface port 250. Once communications are established, main CPU 232 operates as if it were connected to a local computer and operates as a slave on maintenance interface port 250 (it only responds to commands issued).

Controls

Referring to FIG. 9, main CPU 232 orchestrates operation for motor, converter, and engine controls for power controller 230. The main CPU 232 does not directly perform motor and converter controls. Rather, generator and converter SP processors 234 and 236 perform the specific control algorithms based on data communicated from main CPU 232. Engine controls are performed directly by main CPU 232 (see FIG. 14).

Main CPU 232 issues commands via SPI communications bus 238 to generator SP 234 to execute the required motor control functions. Generator SP 234 will operate the motor (not shown) in either a DC bus mode or a RPM mode as selected by main CPU 232. In the DC bus voltage mode, generator SP 234 uses power from the motor to maintain the DC bus at the setpoint. In the RPM mode, generator SP 234 uses power from the motor to maintain the engine speed at the setpoint. Main CPU 232 provides Setpoint values.

Main CPU 232 issues commands via SPI communications bus 238 to converter SP 236 to execute required converter control functions. Converter SP 236 will operate the converter (not shown) in a DC bus mode, output current mode, or output voltage mode as selected by main CPU 232. In the DC bus voltage mode, converter SP 236
5 regulates the utility power provided by power controller 230 to maintain the internal bus voltage at the setpoint. In the output current mode, converter SP 236 uses power from the DC bus to provide commanded current out of the converter. In the output voltage mode, converter SP 236 uses power from the DC bus to provide commanded voltage out of the converter. Main CPU 232 provides Setpoint values.

10 Referring to FIGS. 10-12, control loops 260, 282 and 300 are used to regulate engine controls. These loops include exhaust gas temperature (EGT) control (FIG. 10), speed control (FIG. 11) and power control (FIG. 12). All three of the control loops 260, 282 and 300 are used individually and collectively by main CPU 232 to provide the dynamic control and performance required of power controller 230. These loops
15 are joined together for different modes of operation.

The open-loop light off control algorithm is a programmed command of the fuel device used to inject fuel until combustion begins. In a typical configuration, main CPU 232 takes a snap shot of the engine EGT and begins commanding the fuel device from about 0% to 25% of full command over about 5 seconds. Engine light is declared
20 when the engine EGT rises about 28° C (50° F) from the initial snap shot.

Referring to FIG. 10, EGT control mode loop 260 provides various fuel output commands to regulate the temperature of the turbine. Engine speed signal 262 is used to determine the maximum EGT setpoint temperature 266 in accordance with predetermined setpoint temperature values. EGT setpoint temperature 266 is compared
25 by comparator 268 against feedback EGT signal 270 to determine error signal 272, which is then applied to a proportional-integral (PI) algorithm 274 for determining the fuel command required to regulate EGT at the setpoint. Maximum/minimum fuel limits 278 are used to limit EGT control algorithm fuel command output 276 to protect from integrator windup. Resultant output signal 280 is regulated EGT signal fuel flow
30 command. In operation, EGT control mode loop 260 operates at about a 100 ms rate.

Referring to FIG. 11, speed control mode loop 282 provides various fuel output commands to regulate the rotating speed of the turbine. Feedback speed signal 288 is read and compared by comparator 286 against setpoint speed signal 284 to determine error signal 290, which is then applied to PI algorithm 292 to determine the fuel command required to regulate engine speed at the setpoint. EGT control (FIG. 10) and maximum/minimum fuel limits are used in conjunction with the speed control algorithm 282 to protect output signal 294 from surge and flame out conditions. Resultant output signal 298 is regulated turbine speed fuel flow command. In a typical implementation, speed control mode loop 282 operates at about a 20ms rate.

Referring to FIG. 12, power control mode loop 300 regulates the power producing potential of the turbine. Feedback power signal 306 is read and compared by comparator 304 against setpoint power signal 302 to determine error signal 308, which is then applied to PI algorithm 310 to determine the speed command required to regulate output power at the setpoint. Maximum/minimum speed limits are used to limit the power control algorithm speed command output to protect output signal 312 from running into over speed and under speed conditions. Resultant output signal 316 is regulated power signal turbine speed command. In a typical implementation, the maximum operating speed of the turbine is generally 96,000 RPM and the minimum operating speed of the turbine is generally 45,000 RPM. The loop operates generally at about a 500 ms rate.

Start Only Battery

Referring to FIG. 14, energy storage device 470 may be a start only battery. In the DC bus voltage control mode, start only battery 470 provides energy to regulate voltage to the setpoint command. Main CPU 472 commands the bus voltage to control at different values depending on the configuration of power controller 478. In the state of charge (SOC) control mode, the start only battery system provides a recharging power demand when requested. Available recharging power is generally equivalent to maximum engine power less power being supplied to the output load and system parasitic loads. Main CPU 472 transmits a recharging power level that is the minimum of the original power demand and available recharging power.

Transient Battery

DC bus 462 supplies power for logic power, external components and system power output. TABLE 1 defines the setpoint the bus voltage is to be controlled at based on the output power configuration of power controller 478:

TABLE 1

In the various operating modes, power controller 478 will have different control algorithms responsible for managing the DC bus voltage level. Any of the battery options 470 as well as SPs 456 and 458 have modes that control power flow to regulate the voltage level of DC bus 462. Under any operating circumstances, only one device is commanded to a mode that regulates DC bus 462. Multiple algorithms would require sharing logic that would inevitably make system response slower and software more difficult to comprehend.

Referring to FIG. 13, state diagram 320 showing various operating states of power controller 478 is illustrated. Sequencing the system through the entire operating procedure requires power controller to transition through the operating states defined in TABLE 2.

STATE #	SYSTEM STATE	DESCRIPTION
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be possible. All system operation is disabled.

Main CPU 472 begins execution in the "power up" state 322 after power is applied. Transition to the "stand by" state 324 is performed upon successfully completing the tasks of the "power up" state 322. Initiating a start cycle transitions the system to the "prepare to start" state 326 where all system components are initialized for an engine start. The engine then sequences through start states and onto the "run/load" state 328. To shutdown the system, a stop command which sends the system into either "warm down" or "cool down" state 332 is initiated. Systems that have a battery may enter the "re-charge" state 334 prior to entering the "warm down" or "cool down" state 332. When the system has finally completed the "warm down" or "cool down" process 332, a transition through the "shut down" state 330 will be made before the system re-enters the "standby" state 324 awaiting the next start cycle. During any state, detection of a fault with a system severity level indicating the system should not be operated will transition the system state to "fault" state 334. Detection of faults that indicate a processor failure has occurred will transition the system to the "disable" state 336.

One skilled in the art will recognize that in order to accommodate each mode of operation, the state diagram is multidimensional to provide a unique state for each operating mode. For example, in the "prepare to start" state 326, control requirements will vary depending on the selected operating mode. Therefore, the presence of a stand-alone "prepare to start" state 326, stand-alone transient "prepare to start" state 326, utility grid connect "prepare to start" state 326 and utility grid connect transient "prepare to start" state 326 will be required. Each combination is known as a system configuration (SYSCON) sequence. Main CPU 472 identifies each of the different system configuration sequences in a 16-bit word known as a SYSCON word, which is a bit-wise construction of an operating mode and system state number. In a typical configuration, the system state number is packed in bits 0 through 11. The operating mode number is packed in bits 12 through 15. This packing method provides the system with the capability of sequence through 4096 different system states in 16 different operating modes.

Separate “power up” 322, “re-light” 338, “warm down” 332, “fault” 334 and “disable” 336 states are not required for each mode of operation. The contents of these states are mode independent.

“Power Up” State

- 5 Operation of the system begins in the “power up” state 322 once application of power activates main CPU 472. Once power is applied to power controller 478, all the hardware components will be automatically reset by hardware circuitry. Main CPU 472 is responsible for ensuring the hardware is functioning correctly and configure the components for operation. Main CPU 472 also initializes its own internal data
- 10 structures and begins execution by starting the Real-Time Operating System (RTOS). Successful completion of these tasks directs transition of the software to the “stand by” state 324. Main CPU 472 performs these procedures in the following order:
1. Initialize main CPU 472
 2. Perform RAM Test
 - 15 3. Perform FLASH Checksum
 4. Start RTOS
 5. Run Remaining POST
 6. Initialize SPI Communications
 7. Verify Generator SP Checksum
 - 20 8. Verify Converter SP Checksum
 9. Initialize IntraController Communications
 10. Resolve External Device Addresses
 11. Look at Input Line Voltage
 12. Determine Mode
 - 25 13. Initialize Maintenance Port
 14. Initialize User Port
 15. Initialize External Option Port
 16. Initialize InterController
 17. Chose Master/Co-Master
 - 30 18. Resolve Addressing
 19. Transition to Stand By State (depends on operating mode)

"Stand By" State

Main CPU 472 continues to perform normal system monitoring in the "stand by" state 324 while it waits for a start command signal. Main CPU 472 commands either energy storage device 470 or utility 468 to provide continuous power supply. In operation, main CPU 472 will often be left powered on waiting to be start or for troubleshooting purposes. While main CPU 472 is powered up, the software continues to monitor the system and perform diagnostics in case any failures should occur. All communications will continue to operate providing interface to external sources. A start command will transition the system to the "prepare to start" state 326.

"Prepare to Start" State

Main CPU 472 prepares the control system components for the engine start process. Many external devices may require additional time for hardware initialization before the actual start procedure can commence. The "prepare to start" state 326 provides those devices the necessary time to perform initialization and send acknowledgment to the main CPU 472 that the start process can begin. Once also systems are ready to go, the software shall transition to the "bearing lift off" state 328.

"Bearing Lift Off" State

Main CPU 472 commands generator SP 456 to motor the engine 454 from typically about 0 to 25,000 RPM to accomplish the bearing lift off procedure. A check is performed to ensure the shaft is rotating before transition to the next state occurs.

"Open Loop Light Off" State

Once the motor 452 reaches its liftoff speed, the software commences and ensures combustion is occurring in the turbine. In a typical configuration, main CPU 472 commands generator SP 456 to motor the engine 454 to a dwell speed of about 25,000 RPM. Execution of the open loop light off state 340 starts combustion. Main CPU 472 then verifies that the engine 454 has not met the "fail to light" criteria before transition to the "closed loop accel" state 342.

"Closed Loop Accel" State

Main CPU 472 sequences engine 454 through a combustion heating process to bring the engine 454 to a self-sustaining operating point. In a typical configuration, commands are provided to generator SP 456 commanding an increase in engine speed

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to about 45,000 RPM at a rate of about 4000 RPM/sec. Fuel controls are executed to provide combustion and engine heating. When engine 454 reaches "no load" (requires no electrical power to motor), the software transitions to "run" state 344.

"Run" State

5 Main CPU 472 continues operation of control algorithms to operate the engine at no load. Power may be produced from engine 454 for operating control electronics and recharging any energy storage device 470 for starting. No power is output from load converter 458. A power enable signal transitions the software into "load" state 346. A stop command transitions the system to begin shutdown procedures (may vary
10 depending on operating mode).

"Load" State

Main CPU 472 continues operation of control algorithms to operate the engine 454 at the desired load. Load commands are issued through the communications ports, display or system loads. A stop command transitions main CPU 472 to begin
15 shutdown procedures (may vary depending on operating mode). A power disable signal can transition main CPU 472 back to "run" state 344.

"Re-charge" State

Systems that have an energy storage option may be required to charge energy storage device 470 to maximum capacity before entering the "warmdown" 348 or
20 "cooldown" 332 states. During the "re-charge" state 334 of operation, main CPU 472 continues operation of the turbine producing power for battery charging and controller supply. No out power is provided. When the energy storage device 470 has charged, the system transitions to either the "cooldown" 332 or "warmdown" 348 state depending on system fault conditions.

"Cool Down" State

25 "Cool down" state 332 provides the ability to cool the turbine after operation and a means of purging fuel from the combustor. After normal operation, software sequences the system into "cool down" state 332. In a typical configuration, engine 454 is motored to a cool down speed of about 45,000 RPM. Airflow continues to
30 move through engine 454 preventing hot air from migrating to mechanical components in the cold section. This motoring process continues until the engine EGT falls below

a cool down temperature of about 193°C (380°F). Cool down may be entered at much lower than the final cool down temperature when engine 454 fails to light. The engine's combustor requires purging of excess fuel which may remain. The software always operates the cool down cycle for a minimum purge time of 60 seconds. This
5 purge time ensures remaining fuel is evacuated from the combustor. Completion of this process transitions the system into the "shutdown" state 330. For user convenience, the system does not require a completion of the enter "cooldown" state 332 before being able to attempt a restart. Issuing a start command transitions the system into the "restart" state 350.

10 "Restart" State

Engine 454 is configured from the "cool down" state 332 before engine 454 can be restart. In a typical configuration, the software lowers the engine speed to about 25,000 RPM at a rate of 4,000 RPM/sec. Once the engine speed has reached this level, the software transitions the system into the "open loop light off" state to perform the
15 actual engine start.

"Shutdown" State

During the "shutdown" state 330, the engine rotor is brought to rest and system outputs are configured for idle operation. In a typical configuration, the software commands the rotor to rest by lowering the engine speed at a rate of 2,000 RPM/sec or
20 no load condition, whichever is faster. Once the speed reaches about 14,000 RPM, the generator SP is commanded to reduce the shaft speed to about 0 RPM in less than 1 second.

"Re-light" State

When a system fault occurs where no power is provided from the utility or
25 energy storage device 470, the software re-ignites combustion to perform a warm down. The generator SP is configured to regulate voltage (power) for the internal DC bus. Fuel is added as defined in the open loop light off fuel control algorithm to ensure combustion occurs. Detection of engine light will transition the system to "warm down" state 348.

30 "Warm Down" State

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5 (650°F) causes the system to transition to “shutdown” state 330.

The present invention disables all outputs placing the system in a safe configuration when faults that prohibit safe operation of the turbine system are present. Operation of system monitoring and communications will continue if the energy is available.

The system disables all outputs placing the system in a safe configuration when faults that prohibit safe operation of the turbine system are present. System monitoring and communications will most likely not continue.

The turbine works in two major modes – utility grid-connect and stand-alone. In the utility grid-connect mode, the electric power distribution system i.e., the utility grid, supplies a reference voltage and phase, and the turbine supplies power in synchronism with the utility grid. In the stand-alone mode, the turbine supplies its own reference voltage and phase, and supplies power directly to the load. The power controller switches automatically between the modes.

Within the two major modes of operation are sub-modes. These modes include stand-alone black start, stand-alone transient, utility grid connect and utility grid connect transient. The criteria for selecting an operating mode is based on numerous factors, including but not limited to, the presence of voltage on the output terminals, the black start battery option, and the transient battery option.

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converters under the control of controller 472. In particular, controller 472 reconfigures the generator converter 456 and load converter 458 into different configurations to provide for the various modes of operation. These modes include stand-alone black start, stand-alone transient, utility grid connect and utility grid connect transient as discussed in detail below. Controller 472 controls the way in which generator 452 and utility 468 sinks or sources power, and DC bus 462 is regulated at any time. In this way, energy source 460, utility/load 468 and energy storage device 470 can be used to supply, store and/or use power in an efficient manner. Controller 472 provides command signals via line 479 to engine 454 to determine the speed of turbine 460. The speed of turbine 460 is maintained through generator 452. Controller 472 also provides command signals via control line 480 to fuel device 474 to maintain the EGT of the engine 454 at its maximum efficiency point. Generator SP 456 is responsible for maintaining the speed of the turbine 460, but putting current into generator 452 or pulling current out of generator 452.

Stand-alone Black Start

Referring to FIG. 14, in the stand-alone black start mode, energy storage device 470, such as battery, is provided for starting purposes while energy source 460, such as turbine including engine 454 and generator 452, supplies all transient and steady state energy. Referring to TABLE 3, controls for a typical stand-alone black start mode are shown.

TABLE 3

<u>SYSTEM STATE</u>	<u>ENGINE CONTROLS</u>	<u>MOTOR CONTROLS</u>	<u>CONVERTER CONTROLS</u>	<u>ENERGY STORAGE CONTROLS</u>
Power Up	-	-	-	-
Stand By	-	-	-	DC Bus
Prepare to Start	-	-	-	DC Bus
Bearing Lift Off	-	RPM	-	DC Bus
Open Loop Light Off	Open Loop	RPM	-	DC Bus
	Light			
Closed Loop Accel	EGT	RPM	-	DC Bus
Run	Speed	DC Bus	-	SOC
Load	Speed	DC Bus	Voltage	SOC

	Recharge	Speed	DC Bus	-	SOC
	Cool Down	-	RPM	-	DC Bus
	Restart	-	RPM	-	DC Bus
	Shutdown	-	RPM	-	DC Bus
5	Re-light	Speed	DC Bus	-	-
	Warm Down	Speed	DC Bus	-	-
	Fault	-	-	-	-
	Disable	-	-	-	-

10 Stand-alone Transient

In the stand-alone transient mode, storage device 479 is provided for the purpose of starting and assisting the energy source 460, in this example the turbine, to supply maximum rated output power during transient conditions. Storage device 479, typically a battery, is always attached to DC bus 462 during operation, supplying energy in the form of current to maintain the voltage on DC bus 462. Converter/SP 458 provides a constant voltage source when producing output power. As a result, load 468 is always supplied the proper AC voltage value that it requires. Referring to TABLE 4, controls for a typical stand-alone transient mode are shown.

TABLE 4

20	SYSTEM STATE	ENGINE CONTROLS	MOTOR CONTROLS	CONVERTER CONTROLS	ENERGY STORAGE CONTROLS
	Power Up	-	-	-	-
	Stand By	-	-	-	DC Bus
25	Prepare to Start	-	-	-	DC Bus
	Bearing Lift Off	-	RPM	-	DC Bus
	Open Loop Light Off	Open Loop Light	RPM	-	DC Bus
	Closed Loop Accel	EGT	RPM	-	DC Bus
30	Run	Power & EGT	RPM	-	DC Bus
	Load	Power & EGT	RPM	Voltage	DC Bus
	Recharge	Power & EGT	RPM	-	DC Bus
	Cool Down	-	RPM	-	DC Bus
	Restart	-	RPM	-	DC Bus

	Shutdown	-	RPM	-	DC Bus
	Re-light	Speed	DC Bus	-	-
	Warm Down	Speed	DC Bus	-	-
	Fault	-	-	-	-
5	Disable	-	-	-	-

Utility Grid Connect

Referring to FIG. 14, in the utility grid connect mode, the energy source 460, in this example the turbine is connected to the utility grid 468 providing load leveling and management where transients are handled by the utility grid 468. The system operates as a current source, pumping current into utility 468. Referring to TABLE 5, controls for a typical utility grid connect mode are shown.

TABLE 5

	SYSTEM STATE	ENGINE CONTROLS	MOTOR CONTROLS	CONVERTER CONTROLS	ENERGY STORAGE CONTROLS
15	Power Up	-	-	-	N/A
	Stand By	-	-	-	N/A
20	Prepare to Start	-	-	DC Bus	N/A
	Bearing Lift Off	-	RPM	DC Bus	N/A
	Open Loop Light Off	Open Loop Light	RPM	DC Bus	N/A
	Closed Loop Accel	EGT	RPM	DC Bus	N/A
25	Run	Power & EGT	RPM	DC Bus	N/A
	Load	Power & EGT	RPM	DC Bus	N/A
	Recharge	N/A	N/A	N/A	N/A
	Cool Down	-	RPM	DC Bus	N/A
	Restart	-	RPM	DC Bus	N/A
30	Shutdown	-	RPM	DC Bus	N/A
	Re-light	Speed	DC Bus	-	N/A
	Warm Down	Speed	DC Bus	-	N/A
	Fault	-	-	-	N/A
	Disable	-	-	-	N/A

Utility Grid Connect Transient

In the utility grid connect transient mode, the energy source 460, in this example the turbine, is connected to the utility grid 468 providing load leveling and management. The turbine that is assisted by energy storage device 470, typically a battery, handles transients. The system operates as a current source, pumping current into utility 468 with the assistance of energy storage device 470. Referring to TABLE 6, controls for a typical utility grid connect transient mode are shown.

10

TABLE 6

<u>SYSTEM STATE</u>	<u>ENGINE CONTROLS</u>	<u>MOTOR CONTROLS</u>	<u>CONVERTER CONTROLS</u>	<u>ENERGY STORAGE CONTROLS</u>
Power Up	-	-	-	-
15 Stand By	-	-	-	DC Bus
Prepare to Start	-	-	-	DC Bus
Bearing Lift Off	-	RPM	-	DC Bus
Open Loop Light Off	Open Loop Light	RPM	-	DC Bus
20 Closed Loop Accel	EGT	RPM	-	DC Bus
Run	Power & EGT	RPM	-	DC Bus
Load	Power & EGT	RPM	Current	DC Bus
Recharge	Power & EGT	RPM	-	DC Bus
Cool Down	-	RPM	-	DC Bus
25 Restart	-	RPM	-	DC Bus
Shutdown	-	RPM	-	DC Bus
Re-light	Speed	DC Bus	-	-
Warm Down	Speed	DC Bus	-	-
Fault	-	-	-	-
30 Disable	-	-	-	-

Multi-pack Operation

In accordance with the present invention, the power controller can operate in a single or multi-pack configuration. In particular, power controller, in addition to being

a controller for a single turbogenerator, is capable of sequencing multiple systems as well. Referring to FIG. 15, for illustrative purposes, multi-pack system 510 including three power controllers 518, 520 and 522 is shown. The ability to control multiple controllers 518, 520 and 522 is made possible through digital communications

5 interface and control logic contained in each controllers main CPU (not shown).

Two communications busses 530 and 534 are used to create the intercontroller digital communications interface for multi-pack operation. One bus 534 is used for slower data exchange while the other bus 530 generates synchronization packets at a faster rate. In a typical implementation, for example, an IEEE-502.3 bus links each of
10 the controllers 518, 520 and 522 together for slower communications including data acquisition, start, stop, power demand and mode selection functionality. An RS485 bus links each of the systems together providing synchronization of the output power waveforms.

One skilled in the art will recognize that the number of power controllers that
15 can be connected together is not limited to three, but rather any number of controllers can be connected together in a multi-pack configuration. Each power controller 518, 520 and 522 includes its own energy storage device 524, 526 and 528, respectively, such as a battery. In accordance with another embodiment of the invention, power controllers 518, 520 and 522 can all be connected to the same single energy storage
20 device (not shown), typically a very large energy storage device which would be rated too big for an individual turbine. Distribution panel, typically comprised of circuit breakers, provides for distribution of energy.

Multi-pack control logic determines at power up that one controller is the master and the other controllers become slave devices. The master is in charge of
25 handling all user-input commands, initiating all inter-system communications transactions, and dispatching units. While all controllers 518, 520 and 522 contain the functionality to be a master, to alleviate control and bus contention, one controller is designated as the master.

At power up, the individual controllers 518, 520 and 522 determine what
30 external input devices they have connected. When a controller contains a minimum number of input devices it sends a transmission on intercontroller bus 530 claiming to

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be master. All controllers 518, 520 and 522 claiming to be a master begin resolving who should be master. Once a master is chosen, an address resolution protocol is executed to assign addresses to each slave system. After choosing the master and assigning slave addresses, multi-pack system 510 can begin operating.

5 A co-master is also selected during the master and address resolution cycle. The job of the co-master is to act like a slave during normal operations. The co-master should receive a constant transmission packet from the master indicating that the master is still operating correctly. When this packet is not received within a safe time period, 20 ms for example, the co-master may immediately become the master and take
10 over master control responsibilities.

Logic in the master configures all slave turbogenerator systems. Slaves are selected to be either utility grid-connect (current source) or standalone (voltage source). A master controller, when selected, will communicate with its output converter logic (converter SP) that this system is a master. The converter SP is then responsible for
15 transmitting packets over the intercontroller bus 530, synchronizing the output waveforms with all slave systems. Transmitted packets will include at least the angle of the output waveform and error-checking information with transmission expected every quarter cycle to one cycle.

Master control logic will dispatch units based on one of three modes of
20 operation: (1) peak shaving, (2) load following, or (3) base load. Peak shaving measures the total power consumption in a building or application using a power meter, and the multi-pack system 510 reduces the utility consumption of a fixed load, thereby reducing the utility rate schedule and increasing the overall economic return of the turbogenerator. Load following is a subset of peak shaving where a power meter
25 measures the total power consumption in a building or application and the multi-pack system 10 reduces the utility consumption to zero load. In base load, the multi-pack system 10 provides a fixed load and the utility supplements the load in a building or application. Each of these control modes require different control strategies to
optimize the total operating efficiency.

30 A minimum number of input devices are typically desired for a system 510 to claim it is a master during the master resolution process. Input devices that are looked

for include a display panel, an active RS232 connection and a power meter connected to the option port. Multi-pack system 510 typically requires a display panel or RS232 connection for receiving user-input commands and power meter for load following or peak shaving.

- 5 In accordance with the present invention, the master control logic dispatches controllers based on operating time. This would involve turning off controllers that have been operating for long periods of time and turning on controllers with less operating time, thereby reducing wear on specific systems.

Utility Grid Analysis and Transient Ride Through

- 10 Referring to FIGS. 16-18, transient handling system 580 for power controller 620 is illustrated. Transient handling system 580 allows power controller 620 to ride through transients which are associated with switching of correction capacitors on utility grid 616 which causes voltage spikes followed by ringing. Transient handling system 580 also allows ride through of other faults, including but not limited to, short circuit faults on utility grid 616, which cleared successfully, cause voltage sags.
- 15 Transient handling system 580 is particularly effective towards handling transients associated with digital controllers, which generally have a slower current response rate due to A/D conversion sampling. During a transient, a large change in the current can occur in between A/D conversions. The high voltage impulse caused by transients
- 20 typically causes an over current in digital power controllers.

- As is illustrated in FIG. 17, a graph 590 showing transients typically present on utility grid 616 is shown. The duration of a voltage transient, measured in seconds, is shown on the x-axis and its magnitude, measured in volts, is shown on the y-axis. A capacitor switching transient, such as shown at 592, which is relatively high in
- 25 magnitude (up to about 200%) and short in duration (somewhere between 1 and 20 milliseconds) could be problematic to operation of a power controller.

- Referring to FIGS. 16-18, changes on utility grid 616 are reflected as changes in the magnitude of the voltage. In particular, the type and seriousness of any fault or event on utility grid 616 can be determined by magnitude estimator 584, which
- 30 monitors the magnitude and duration of any change on utility grid 616.

In accordance with the present invention, the effect of voltage transients can be minimized by monitoring the current such that when it exceeds a predetermined level, switching is stopped so that the current can decay, thereby preventing the current from exceeding its predetermined level. The present invention thus takes advantage of analog over current detection circuits that have a faster response than transient detection based on digital sampling of current and voltage. Longer duration transients indicate abnormal utility grid conditions. These must be detected so power controller 620 can shut down in a safe manner. In accordance with the present invention, algorithms used to operate power controller 620 provide protection against islanding of power controller 620 in the absence of utility-supplied grid voltage. Near short or near open islands are detected within milliseconds through loss of current control. Islands whose load is more closely matched to the power controller output will be detected through abnormal voltage magnitudes and frequencies as detected by magnitude estimator 584.

In particular, referring to FIG. 18, power controller 620 includes brake resistor 612 connected across DC bus 622. Brake resistor 612 acts as a resistive load, absorbing energy when converter SP 608 is turned off. In operation, when converter SP 608 is turned off, power is no longer exchanged with utility grid 616, but power is still being received from the turbine, which is absorbed by brake resistor 612. The present invention detects the DC voltage between generator and converter SPs 606 and 608. When the voltage starts to rise, brake resistor 612 is turned on to allow it to absorb energy.

In a typical configuration, AC motor 618 produces three phases of AC at variable frequencies. AC/DC converter 602 under the control of motor SP 606 converts the AC to DC which is then applied to DC bus 622 (regulated for example at 800 vDC) which is supported by capacitor 610 (for example, at 800 microfarads with two milliseconds of energy storage). AC/DC converter 604, under the control of converter SP 608, converts the DC into three-phase AC, and applies it to utility grid 616. In accordance with the present invention, current from DC bus 622 can be dissipated in brake resistor 612 via modulation of switch 614 operating under the control of motor SP 606. Switch 614 may be an IGBT switch, although one skilled in

the art will recognize that other conventional or newly developed switches may be utilized as well.

Motor SP 606 controls switch 614 in accordance to the magnitude of the voltage on DC bus 622. The bus voltage of DC bus 622 is typically maintained by converter SP 608, which shuttles power in and out of utility grid 616 to keep DC bus 622 regulated at, for example, 800 vDC. When converter SP 608 is turned off, it no longer is able to maintain the voltage of DC bus 622, so power coming in from the motor causes bus voltage of DC bus 622 to rise quickly. The rise in voltage is detected by motor SP 606, which turns on brake resistor 612 and modulates it on and off until the bus voltage is restored to its desired voltage, for example, 800 vDC. Converter SP 608 detects when the utility grid transient has dissipated, i.e., AC current has decayed to zero

and restarts the converter side of power controller 620. Brake resistor 612 is sized so that it can ride through the transient and the time taken to restart converter.

Referring to FIGS. 18 and 20, in accordance with the present invention, both the voltage and zero crossings (to determine where the AC waveform of utility grid 616 crosses zero) are monitored to provide an accurate model of utility grid 616. Utility grid analysis system includes angle estimator 582, magnitude estimator 584 and phase locked loop 586. The present invention continuously monitors utility grid voltage and based on these measurements, estimates the utility grid angle, thus facilitating recognition of under/over voltages and sudden transients. Current limits are set to disable DC/AC converter 604 when current exceeds a maximum and wait until current decays to an acceptable level. The result of measuring the current and cutting it off is to allow DC/AC converter 604 to ride through transients better. Thus when DC/AC converter 608 is no longer exchanging power with utility grid 616, power is dissipated in brake resistor 612.

In accordance with the present invention, converter SP 608 is capable of monitoring the voltage and current at utility grid 616 simultaneously. In particular, power controller 620 includes a utility grid analysis algorithm. One skilled in the art will recognize that estimates of the utility grid angle and magnitude may be derived via conventional algorithms or means. The true utility grid angle θ_{AC} , which is the angle

of the generating source, cycles through from 0 to 2π and back to 0 at a rate of 60 hertz. The voltage magnitude estimates of the three phases are designated $V_{1\text{ mag}}$, $V_{2\text{ mag}}$ and $V_{3\text{ mag}}$ and the voltage measurement of the three phases are designated V_1 , V_2 and V_3 .

5 A waveform, constructed based upon the estimates of the magnitude and angle for each phase, indicates what a correct measurement would look like. For example, using the first of the three phase voltages, the cosine of the true utility grid angle θ_{AC} is multiplied by the voltage magnitude estimate $V_{1\text{ mag}}$, with the product being a cosine-like waveform. Ideally, the product would be voltage measurement V_1 .

10 Feedback loop 588 uses the difference between the absolute magnitude of the measurement of V_1 and of the constructed waveform to adjust the magnitude of the magnitude estimate $V_{1\text{ mag}}$. One skilled in the art will recognize that the other two phases of three-phase signal can be adjusted similarly, with different angle templates corresponding to different phases of the signal. Thus, magnitude estimate $V_{1\text{ mag}}$ and
15 angle estimate θ_{EST} are used to update magnitude estimate $V_{1\text{ mag}}$. Voltage magnitude estimates $V_{1\text{ mag}}$, $V_{2\text{ mag}}$ and $V_{3\text{ mag}}$ are steady state values used in a feedback configuration to track the magnitude of voltage measurements V_1 , V_2 and V_3 . By dividing the measured voltages V_1 by the estimates of the magnitude $V_{1\text{ mag}}$, the cosine of the angle for the first phase can be determined (similarly, the cosine of the angles of
20 the other signals will be similarly determined).

In accordance with the present invention, the most advantageous estimate for the cosine of the angle, generally the one that is changing the most rapidly, is chosen to determine the instantaneous measured angle. In most cases, the phase that has an estimate for the cosine of an angle closest to zero is selected since it yields the greatest
25 accuracy. Utility grid analysis system 580 thus includes logic to select which one of the cosines to use. The angle chosen is applied to angle estimator 582, from which an estimate of the instantaneous angle θ_{EST} of utility grid 616 is calculated and applied to phase locked loop 586 to produce a filtered frequency. The angle is thus differentiated to form a frequency that is then passed through a low pass filter (not shown). Phase
30 locked loop 586 integrates the frequency and also locks the phase of the estimated

instantaneous angle θ_{EST} , which may have changed in phase due to differentiation and integration, to the phase of true utility grid angle θ_{AC} .

In a typical operation, when the phase changes suddenly on measured voltage V_1 , the algorithm of the present invention compares the product of the magnitude estimate $V_{1\ mag}$ and the cosine of true utility grid angle θ_{AC} against the real magnitude multiplied by the cosine of a different angle. A sudden jump in magnitude would be realized.

Thus, three reasonably constant DC voltage magnitude estimates are generated. A change in one of those voltages indicates whether the transient present on utility grid 616 is substantial or not. One skilled in the art will recognize that there are a number of ways to determine whether a transient is substantial or not, i.e. whether abnormal conditions exist on the utility grid system, which require power controller 620 to shut down. A transient can be deemed substantial based upon the size of the voltage magnitude and duration. Examples of the criteria for shutting down power controller 620 are shown in FIG. 17. Detection of abnormal utility grid behavior can also be determined by examining the frequency estimate.

On detecting abnormal utility grid behavior, a utility grid fault shutdown is initiated. When system controller 620 initiates a utility grid fault shutdown, output contactor is opened within a predetermined period of time, for example, 100 msec, and the main fuel trip solenoid (not shown) is closed, removing fuel from the turbogenerator. A warm shutdown ensues during which control power is supplied from generator 618 as it slows down. In a typical configuration, the warm-down lasts about 1-2 minutes before the rotor (not shown) is stopped. The control software does not allow a restart until utility grid voltage and frequency are within permitted limits.

Having now described the invention in accordance with the requirements of the patent statutes, those skilled in this art will understand how to make changes and modifications in the present invention to meet their specific requirements or conditions. For example, the power controller, while described generally, may be implemented in an analog or digital configuration. In the preferred digital configuration, one skilled in the art will recognize that various terms utilized in the invention are generic to both analog and digital configurations of power controller. For example, converters

- referenced in the present application is a general term which includes inverters, signal processors referenced in the present application is a general term which includes digital signal processors, and so forth. Correspondingly, in a digital implementation of the present invention, inverters and digital signal processors would be utilized. Such
- 5 changes and modifications may be made without departing from the scope and spirit of the invention as set forth in the following claims.

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ABSTRACT OF THE DISCLOSURE**POWER CONTROLLER**

A power controller provides a distributed generation power networking system in which bi-directional power converters are used with a common DC bus for permitting compatibility between various energy components. Each power converter operates essentially as a customized bi-directional switching converter configured, under the control of the power controller, to provide an interface for a specific energy component to the DC bus. The power controller controls the way in which each energy component, at any moment, will sink or source power, and the manner in which the DC bus is regulated. In this way, various energy components can be used to supply, store and/or use power in an efficient manner. The various energy components include energy sources, loads, storage devices and combinations thereof.

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WHAT IS CLAIMED IS:

- 1 1. A power controller for distributing power among a plurality of energy
2 components, comprising:
3 a DC bus; and
4 a plurality of power converters, each of which is connected between one of said
5 energy components and said DC bus and is responsive to said power controller, wherein
6 said power controller provides a distributed generation power system by controlling the
7 way each energy component sinks or sources power and said DC bus is regulated.
- 1 2. A power controller claimed in claim 1, wherein each of said power converters
2 operates as a customized bi-directional switching converter configured, under the control
3 of said power controller, to provide an interface for said energy component to said DC
4 bus.
- 1 3. The power controller claimed in claim 1, wherein each of said power converters
2 comprises:
3 a power switching system; and
4 a processing system for providing control to said power switching system.
- 1 4. The power controller claimed in claim 3, wherein said processing system further
2 comprises:
3 a signal processor; and
4 a central processing unit for providing control to said signal processor.
- 1 5. The power controller claimed in claim 3, wherein said central processing unit
2 reconfigures said power converter into different configurations for different modes of
3 operation.
- 1 6. The power controller claimed in claim 3, wherein said power switching system
2 comprises a plurality of insulated gate bipolar transistor switches.
- 1 7. The power controller claimed in claim 1, wherein said plurality of energy
2 components includes an energy source.

1 8. The power controller claimed in claim 7, wherein said energy source comprises a
2 gas turbine.

1 9. The power controller claimed in claim 8, wherein said gas turbine drives an AC
2 generator to produce AC which is applied to said power converter.

1 10. The power controller claimed in claim 9, wherein said controller regulates DC bus
2 voltage independently of turbine speed.

1 11. The power controller claimed in claim 1, wherein said plurality of energy
2 components includes an energy storage device.

1 12. The power controller claimed in claim 11, wherein said energy storage device
2 comprises a flywheel.

1 13. The power controller claimed in claim 11, wherein said energy storage device
2 comprises a battery.

1 14. The power controller claimed in claim 11, wherein said energy storage device
2 comprises an ultracap.

1 15. The power controller claimed in claim 1, wherein said plurality of energy
2 components includes a load.

1 16. The power controller claimed in claim 15, wherein said load comprises an AC
2 utility.

1 17. The power controller claimed in claim 16, wherein said load comprises a DC
2 load.

1 18. The power controller claimed in claim 16, wherein said load comprises a drive
2 motor.

1 19. The power controller claimed in claim 1, wherein said plurality of energy
2 components includes an energy source, a load and a storage device.

1 20. The power controller claimed in claim 19, wherein during a utility start up mode
2 of operation, one of said power converters applies power from said load to said DC bus
3 for conversion by another of said power converters into power required by said energy
4 source to startup and said storage device is disconnected from said DC bus while said
5 load regulates DC voltage on said DC bus.

1 21. The power controller claimed in claim 20, wherein said energy source comprises
2 a turbine and is controlled in a local feedback loop to maintain said turbine revolutions
3 per minute (RPM).

1 22. The power controller claimed in claim 19, wherein during a utility start up mode
2 of operation, one of said power converters isolates said DC bus so that another of said
3 power converters provides the required starting power from said DC bus to said energy
4 source.

1 23. The power controller claimed in claim 1, wherein said power converters comprise
2 a generator converter and output converter.

1 24. The power controller claimed in claim 23, wherein said power controller is
2 digital, said generator converter is a generator inverter and said output converter is an
3 output inverter.

1 25. The power controller claimed in claim 4, wherein said central processing unit
2 sequences events which occur inside said power controller and arbitrates communications
3 to externally connected devices.

1 26. The power controller claimed in claim 4, wherein said central processing unit is a
2 Motorola MC68332 microprocessor.

1 27. The power controller claimed in claim 19, wherein said energy source comprises
2 a turbogenerator, said energy storage device comprises a battery and said load comprises
3 a utility grid.

1 28. The power controller claimed in claim 19, wherein said energy source comprises
2 a turbogenerator, said energy storage device comprises a capacitive device and said load
3 comprises a utility grid.

1 29. The power controller claimed in claim 19 wherein said energy source comprises a
2 turbogenerator, and said load comprises a utility grid.

1 30. The power controller claimed in claim 1, wherein said plurality of energy
2 components comprises a turbogenerator and a load.

1 31. A turbine system, comprising:
2 a turbine engine;
3 a load; and
4 a power controller for converting electricity from said turbine engine into
5 regulated DC and then to AC electricity, wherein said power controller includes an
6 engine power conversion in communication with said turbine engine, an utility power
7 conversion in communication with said load and a DC bus.

1 32. The turbine system claimed in claim 31, further comprising:
2 a fuel metering system in communication with an energy reservoir controller and
3 said power controller.

1 33. The turbine system claimed in claim 31, wherein said power controller provides a
2 distributed generation power system utilizing said engine power conversion and said
3 utility power conversion.

1 34. The turbine system claimed in claim 31, wherein said engine power conversion
2 and said utility power conversion operate as a customized bi-directional switching
3 converters, under control of said power controller, to provide an interface for said turbine
4 engine and said load to said DC bus.

1 35. A method for controlling the distribution of power among a plurality of energy
2 components, comprising the steps of:
3 connecting a power converter between a DC bus and each of said energy
4 components;
5 controlling the way each of said energy components sinks or sources power; and
6 controlling the way said DC bus is regulated responsive to operation of each of
7 said energy components.

1 36. The method claimed in claim 35, wherein said step of controlling the way each of
2 said energy components sinks or sources power, further comprises the step of:
3 controlling the way each of said power converters is configured.

1 37. The method claimed in claim 35, wherein said step of controlling the way each of
2 said energy components sinks or sources power, further comprises the step of:

controlling said power converters such that they operate as customized, bi-directional switching converters configured to provide an interface for said energy components to said DC bus.

38. The method claimed in claim 36, wherein said each of said power converters comprises a power switching system and said step of controlling the way each of said power converters is configured, further comprises the step of:

providing control to said power switching system.

39. The method claimed in claim 35, wherein said step of controlling the way each of said power converters is configured, further comprises the step of:

reconfiguring said each of said power converters into different configurations for different modes of operation.

40. The method claimed in 35, wherein said plurality of energy components include an energy source, a load and a storage device.

41. The method claimed in claim 40, wherein said energy source comprises a turbogenerator, said energy storage device comprises a battery and said load comprises a utility grid.

42. The method claimed in claim 40, wherein said energy source comprises a turbogenerator, said energy storage device comprises a capacitive device and said load comprises a utility grid.

43. The method claimed in claim 40, further comprising the steps of:

during a utility start up mode of operation, utilizing one of said power converters to apply power from said load to said DC bus for conversion by another of said power converters into power required by said energy source to startup;

disconnecting said storage device from said DC bus while said load regulates DC voltage on said DC bus.

44. The method claimed in claim 43, wherein said energy source comprises a turbine and further comprising the step of:

utilizing a local feedback loop to maintain said revolutions per minute (RPM) of said turbine.

45. The method claimed in claim 40 further comprising the steps of:

2 during a utility start up mode of operation, isolating one of said power converters
3 from said DC bus so that another of said power converters provides the required starting
4 power from said DC bus to said energy source.

1 46. The method claimed in claim 35, wherein said power converters comprise a
2 generator converter and output converter.

1 47. The method claimed in claim 46, wherein said distribution of power is controlled
2 digitally, said generator converter is a generator inverter and said output converter is an
3 output inverter.

1 48. The method claimed in claim 35, further comprising the steps of:
2 sequencing events which occur; and
3 arbitrating communications to externally connected devices.

1 49. A power control system, comprising:
2 a plurality of power controllers for distributing power among a plurality of energy
3 components; and
4 a first bus for providing communication between said plurality of power
5 controllers.

1 50. The power control system claimed in claim 49, further comprising:
2 a second bus for providing communication between said plurality of power
3 controllers.

1 51. The power control system claimed in claim 50, wherein said first bus provides for
2 data exchange at a first rate and said second bus provides for data exchange at a second
3 rate.

1 52. The power control system claimed in claim 51, wherein said first bus provides for
2 synchronization of output power waveforms.

1 53. The power control system claimed in claim 52, wherein said second bus provides
2 for data acquisition.

1 54. The power control system claimed in claim 52, wherein said second bus provides
2 for start and stop operation of said system.

1 55. The power control system claimed in claim 52, wherein said second bus provides
2 mode selection.

2 a plurality of turbine engines;
3 a plurality of loads;
4 wherein said plurality of power controllers convert electricity from said plurality
5 of turbine engines into regulated DC and then to AC electricity, wherein said plurality of
6 power controllers include an engine power conversion in communication with said
7 plurality of turbine engine, an utility power conversion in communication with said
8 plurality of loads and a DC bus.

1 79. A digital power controller for distributing power among a plurality of energy
2 components, comprising:

3 a DC bus; and

4 a plurality of power inverters, each of which is connected between said energy
5 component and said DC bus and is responsive to said power controller, wherein said
6 power controller provides a distributed generation power system by controlling the way
7 each energy component sinks or sources power and said DC bus is regulated,

8 wherein said energy components include an energy source, energy storage device
9 and load.

1 80. The digital power controller claimed in claim 79, wherein said controller operates
2 in a first and second mode.

1 81. The digital power controller claimed in claim 80, wherein in said first mode, said
2 load supplies a reference voltage and phase, and said energy source supplies power in
3 synchronism with said load.

1 82. The digital power controller claimed in claim 80, wherein in said second mode,
2 said energy source supplies its own reference voltage and phase, and supplies power
3 directly to said load.

1 83. The digital power controller claimed in claim 79, wherein said energy source
2 comprises a turbine and said load comprises a grid.

1 84. The digital power controller claimed in claim 80, wherein said controller switches
2 automatically between said first and second modes.

1 85. The digital power controller claimed in claim 80, wherein each of said first and
2 second modes comprises a plurality of sub-modes.

- 1 104. The method claimed in claim 102, further comprising the step of:
2 re-igniting combustion to perform a warm down when a system fault occurs
3 where no power is provided from load or energy storage device.
- 1 105. The method claimed in claim 104, further comprising the step of:
2 providing fuel when no electric power is available to operate said energy source at
3 a no load condition to lower operating temperature in warm down state.
- 1 106. The method claimed in claim 105, further comprising the step of:
2 monitoring said system for faults.
- 1 107. The method claimed in claim 106, further comprising the step of:
2 disabling all outputs so that said system is placed in a safe configuration when
3 faults that prohibit safe operation occur.
- 1 108. A method of controlling the distribution of power in a system including a turbine,
2 among a plurality of energy components, using a computer including a digital signal
3 processor comprising the steps of:
4 interfacing a plurality of power inverters between a DC bus and each of said
5 energy components;
6 controlling the way each of said energy components sinks or sources power; and
7 controlling the way said DC bus is regulated responsive to operation of each of
8 said energy components, wherein said energy components include an energy source, a
9 load and a energy storage device.
- 1 109. The method claimed in claim 108, further comprising the step of:
2 varying a speed command to regulate power of said system.
- 1 110. The method claimed in claim 108, further comprising the step of:
2 varying a fuel flow command to regulate speed of said turbine.
- 1 111. The method claimed in claim 108, further comprising the step of:
2 varying a fuel flow command to regulate exhaust gas temperature of said turbine.
- 1 112. The method claimed in claim 108, wherein said power inverters include first and
2 second power inverters under the control of first and second signal processors,
3 respectively.
- 1 113. The method claimed in claim 112, further comprising the step of:

2 varying a current command associated with said first signal processor to regulate
3 a speed of said turbine.

1 114. The method claimed in claim 112, further comprising the step of:

2 varying a current command associated with said second signal processor to
3 regulate voltage of said DC bus.

1 115. The method claimed in claim 112, further comprising the step of:

2 varying a current command associated with said first signal processor to regulate
3 voltage of said DC bus.

1 116. The method claimed in claim 112, further comprising the step of:

2 providing power from said DC bus in accordance with said second signal
3 processor to provide a constant AC voltage output.

1 117. The method claimed in claim 108, further comprising the step of:

2 providing power bi-directionally from said energy storage device to regulate
3 voltage of said DC bus.

1 118. The method claimed in claim 108, further comprising the step of:

2 providing power from said DC bus in accordance with said second signal
3 processor to provide a constant AC current output.

1 119. The method claimed in claim 108, further comprising the step of:

2 varying an AC current command to said second signal processor to regulate a
3 constant turbine EGT.

1 120. The method claimed in claim 108, further comprising the step of:

2 providing power bi-directionally from said energy storage device to regulate a device
3 state of charge.

1 121. A method of controlling the distribution of power in a system including a turbine,
2 among a plurality of energy components, using a computer including a digital signal
3 processor comprising the steps of:

4 interfacing a plurality of power inverters between a DC bus and each of said
5 energy components;

6 controlling the way each of said energy components sinks or sources power; and

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7 controlling the way said DC bus is regulated responsive to operation of each of
8 said energy components, wherein said energy components include an energy source, a
9 load and a energy storage device.

1 122. The method claimed in claim 121, further comprising the step of:
2 varying a speed command to regulate power of said system.

1 123. The method claimed in claim 122, further comprising the step of:
2 varying a fuel flow command to regulate speed of said turbine.

1 124. The method claimed in claim 123, further comprising the step of:
2 varying a fuel flow command to regulate exhaust gas temperature of said turbine.

1 125. The method claimed in claim 124, wherein said power inverters include first and
2 second power inverters under the control of first and second signal processors,
3 respectively.

1 126. The method claimed in claim 125, further comprising the step of:
2 varying a current command associated with said first signal processor to regulate
3 a speed of said turbine.

1 127. The method claimed in claim 126, further comprising the step of:
2 varying a current command associated with said second signal processor to
3 regulate voltage of said DC bus.

1 128. The method claimed in claim 127, further comprising the step of:
2 varying a current command associated with said first signal processor to regulate
3 voltage of said DC bus.

1 129. The method claimed in claim 128, further comprising the step of:
2 providing power from said DC bus in accordance with said second signal
3 processor to provide a constant AC voltage output.

1 130. The method claimed in claim 129, further comprising the step of:
2 providing power bi-directionally from said energy storage device to regulate
3 voltage of said DC bus.

1 131. The method claimed in claim 130, further comprising the step of:
2 providing power from said DC bus in accordance with said second signal
3 processor to provide a constant AC current output.

1 132. The method claimed in claim 131, further comprising the step of:

2 varying an AC current command to said second signal processor to regulate a
3 constant turbine EGT.

1 133. The method claimed in claim 132, further comprising the step of:
2 providing power bi-directionally from said energy storage device to regulate a device
3 state of charge.

1 134. A power controller for distributing power among a plurality of energy
2 components, comprising:

3 a DC bus;

4 a plurality of power converters, each of which is connected between one of said
5 energy components and said DC bus and is responsive to said power controller, wherein
6 said power controller provides a distributed generation power system by controlling the
7 way each energy component sinks or sources power and said DC bus is regulated; and
8 means for detecting transients associated with one of said energy components.

1 135. The power controller claimed in claim 134, further comprising:
2 means for suspending power transfer between one of said energy components and
3 one of said power converters.

1 136. The power controller claimed in claim 135, further comprising:
2 means for resuming power transfer between one of said energy components and
3 one of said power converters once current in said one of said energy components has
4 decayed to near zero.

1 137. The power controller claimed in claim 136, further comprising:
2 means for dissipating via a resistive load said power fed into said DC bus by said
3 other one of said energy components.

1 138. The power controller claimed in claim 134, further comprising:
2 means for estimating phase voltage magnitudes and grid phase angle in a
3 feedback process, in conjunction with measurements of actual phase voltages to improve
4 estimated peak voltage magnitudes;

5 means for estimating an instantaneous angle of each phase of an utility grid based
6 on said estimated peak voltage magnitudes and measured phase voltages;

7 means for utilizing most accurate angle estimate to calculate an estimate of an
8 instantaneous phase angle of said grid;

- 9 differentiating and filtering to form an estimate of grid frequency;
- 10 means for integrating said grid frequency to produce an estimated grid phase
- 11 angle; and
- 12 correcting said estimated grid phase angle to converge in phase with an estimate
- 13 of an instantaneous phase angle of said grid.

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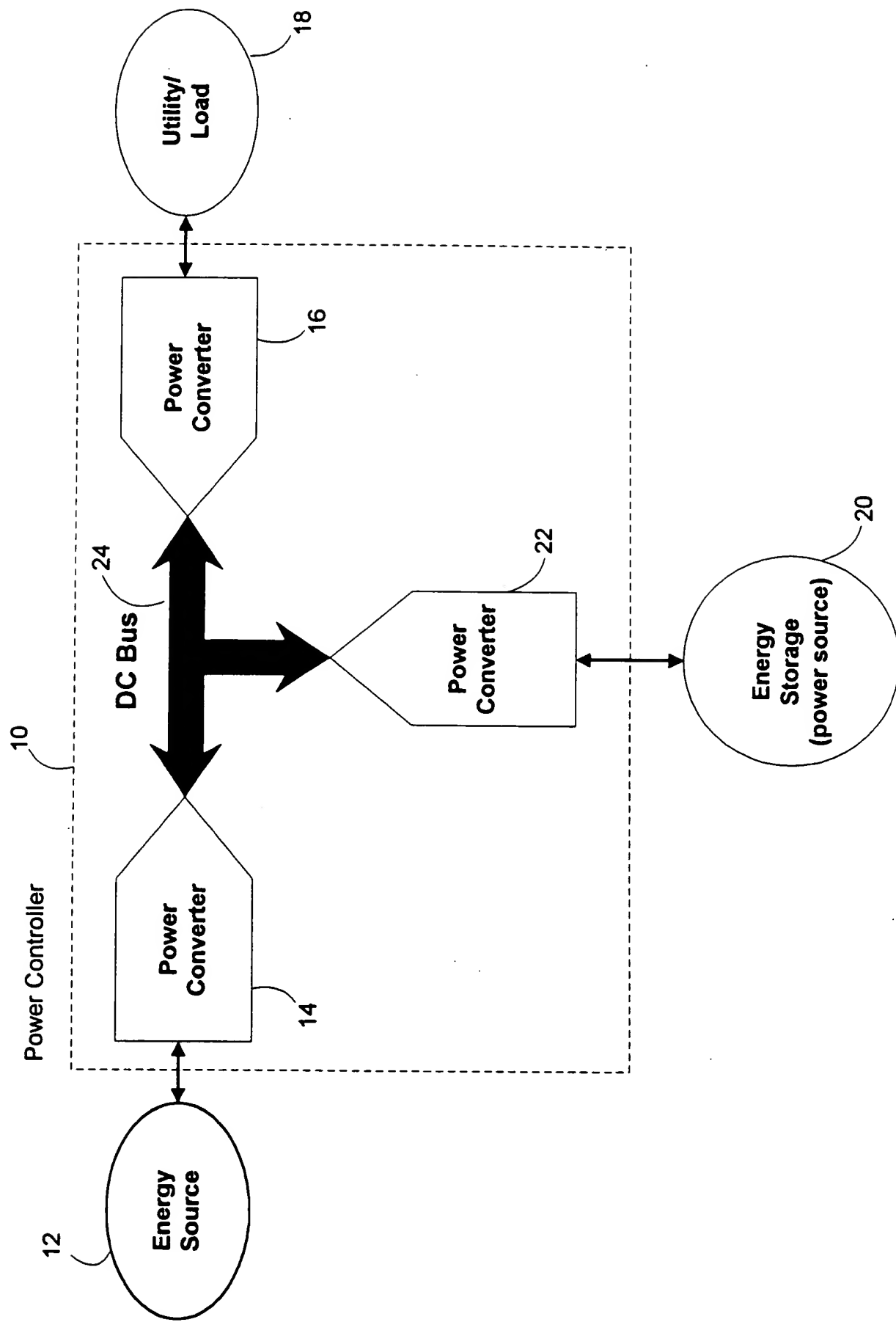


FIG. 1

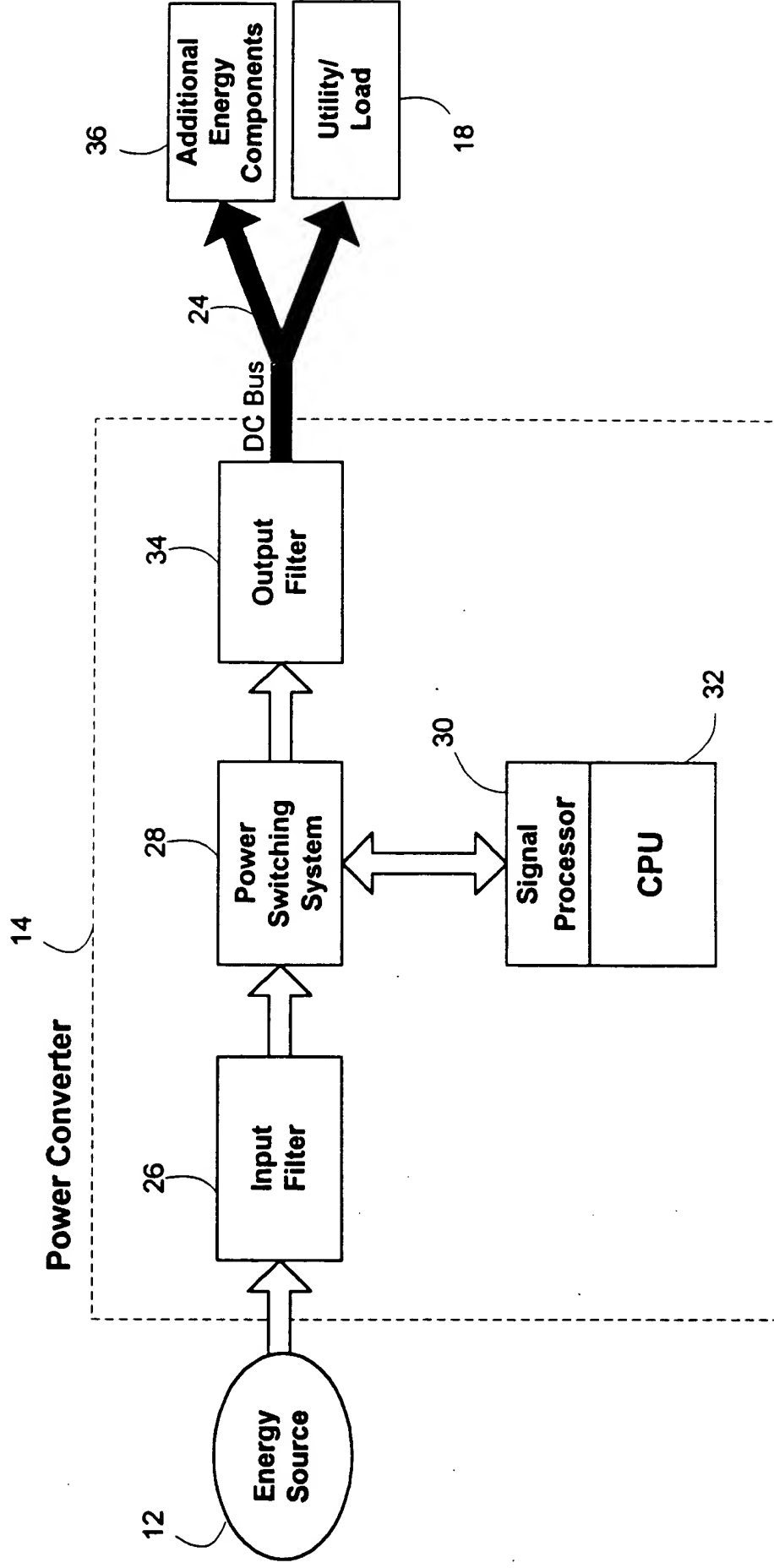
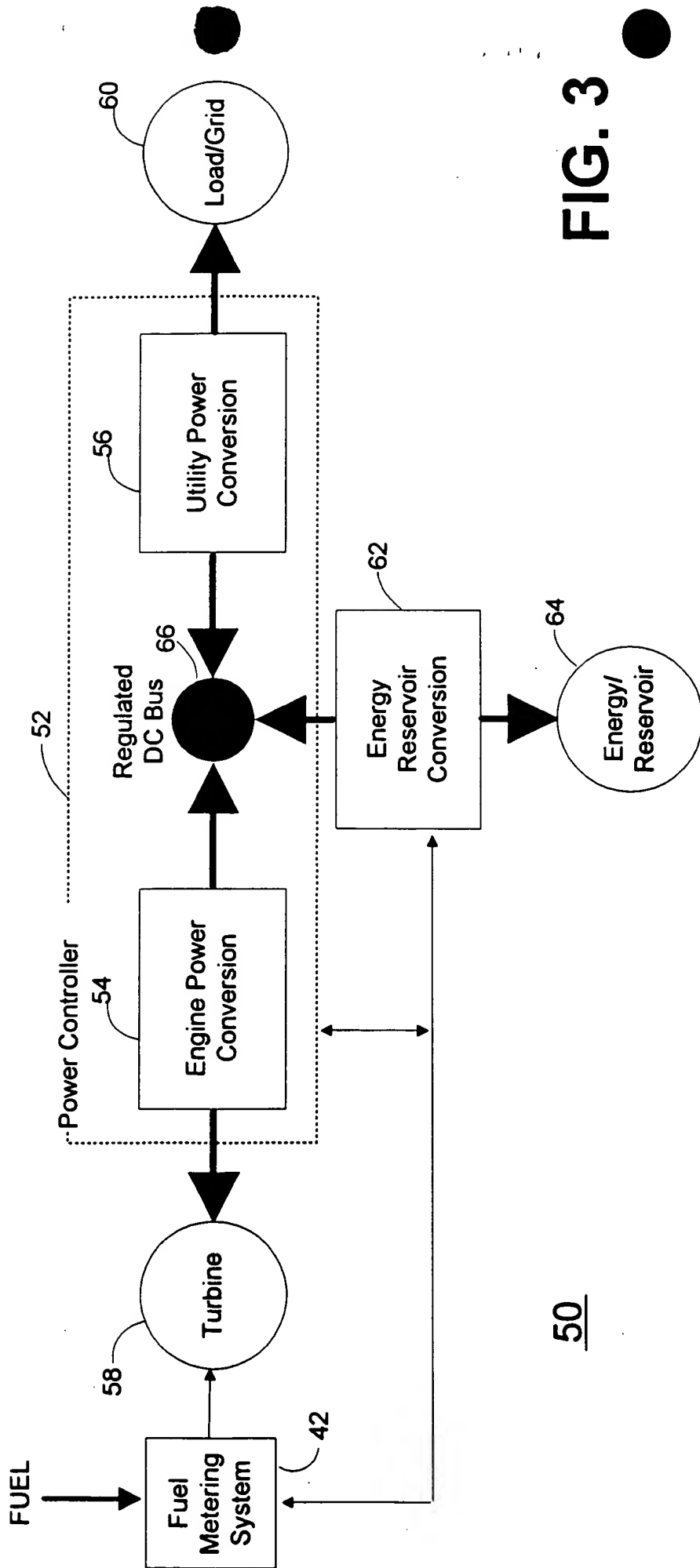


FIG. 2



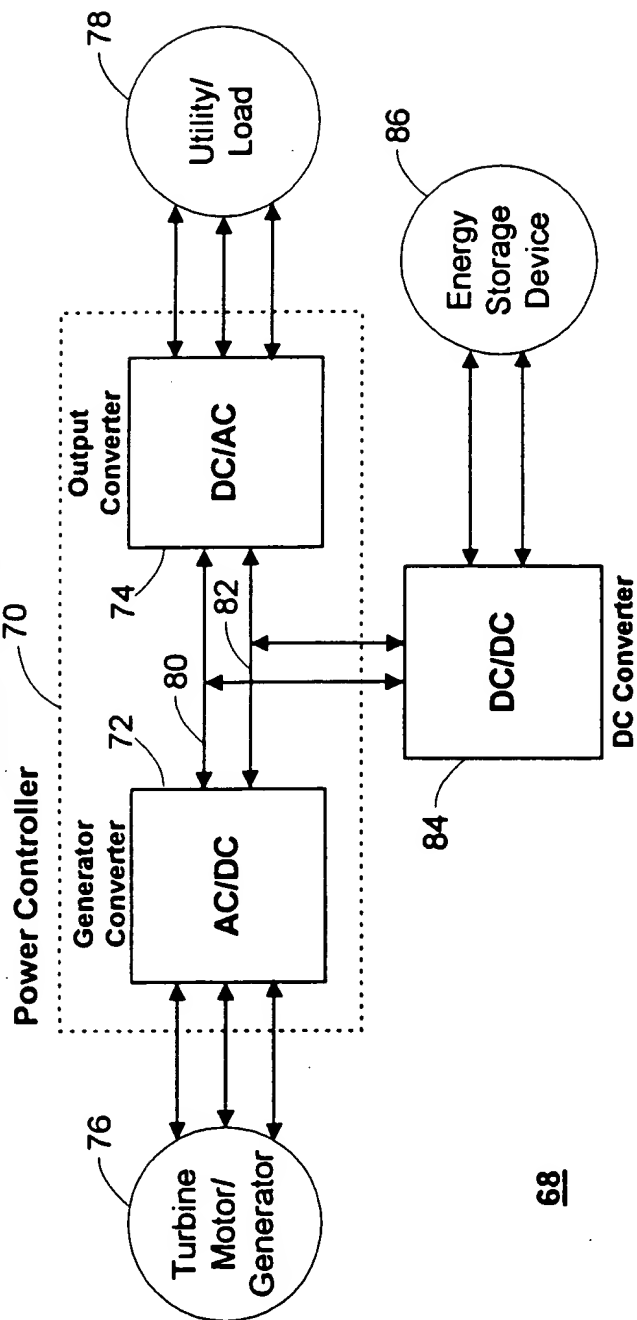


FIG. 4

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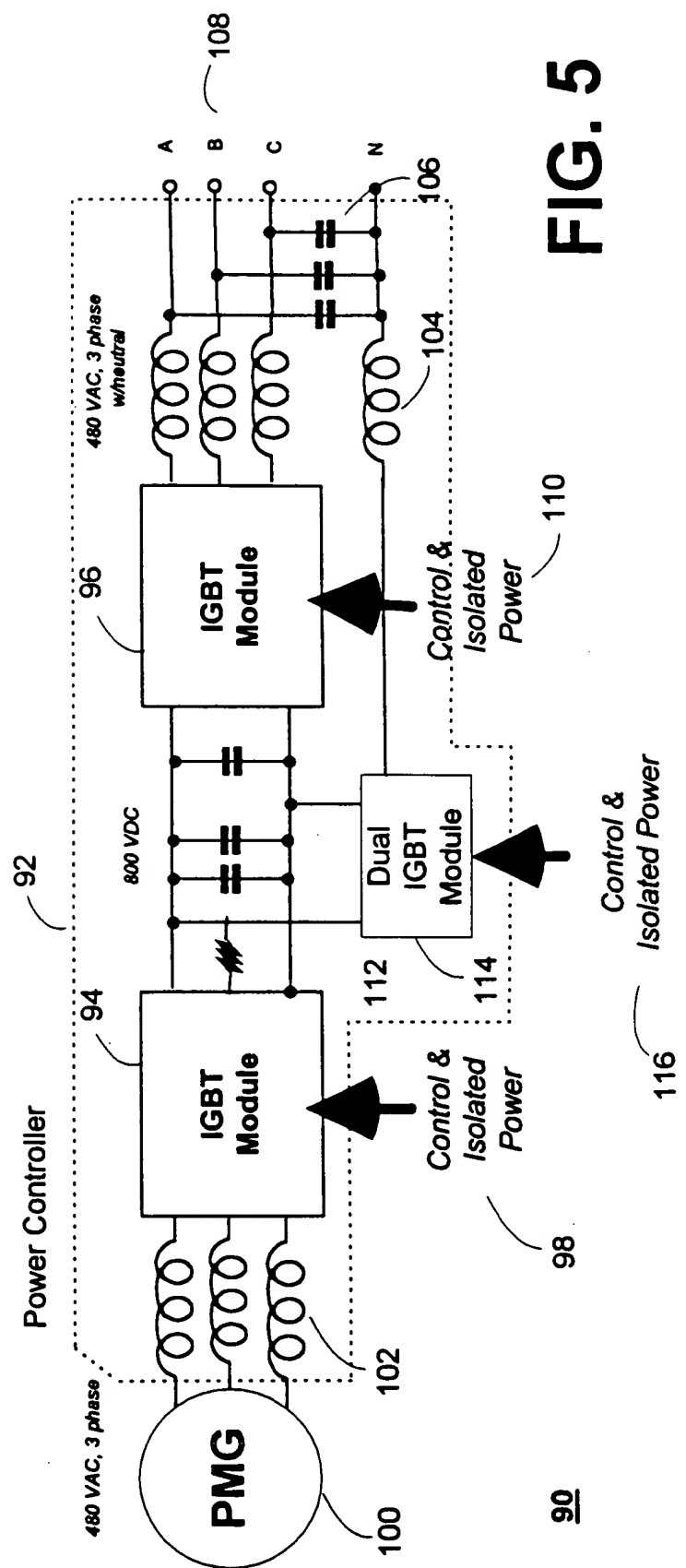


FIG. 5

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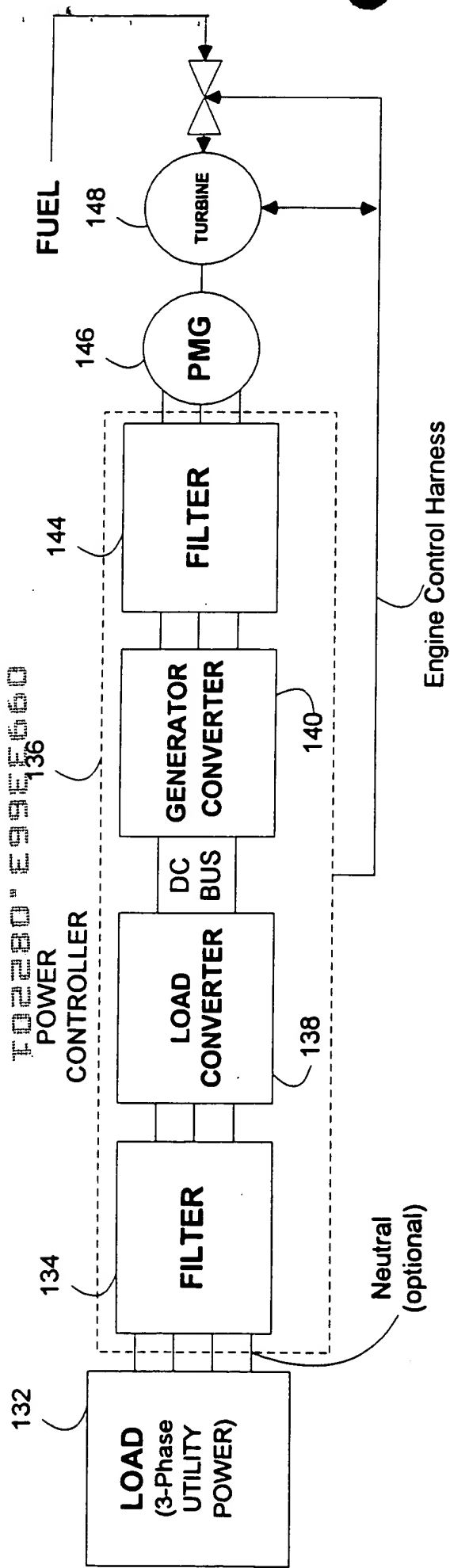


FIG. 6

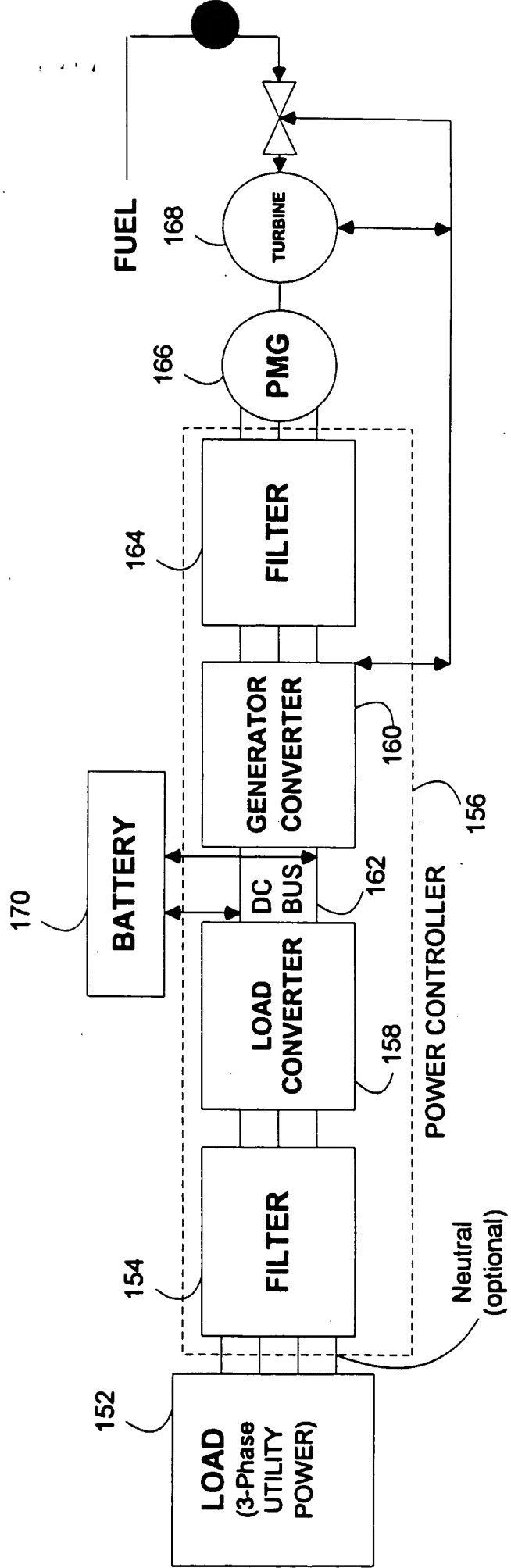
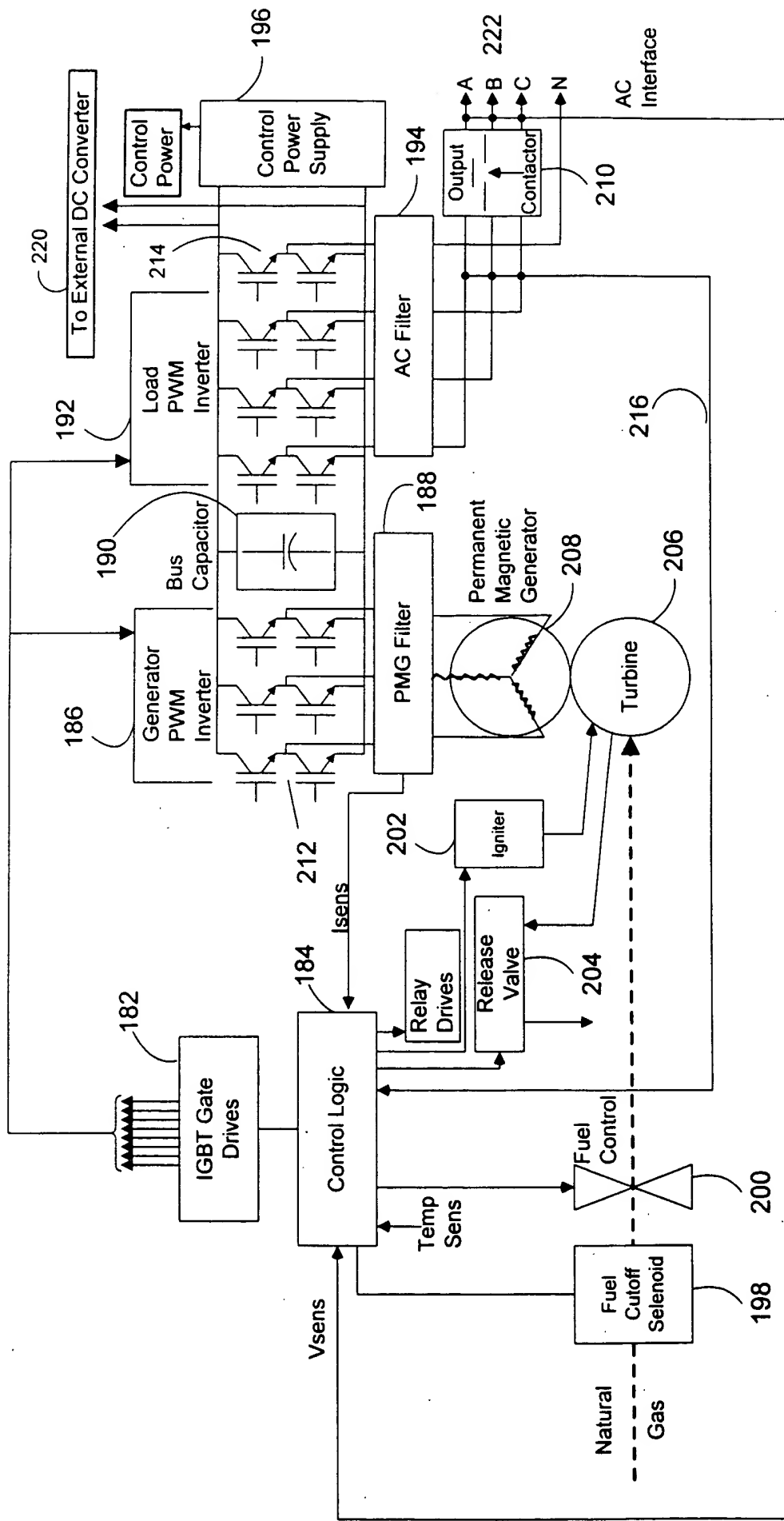
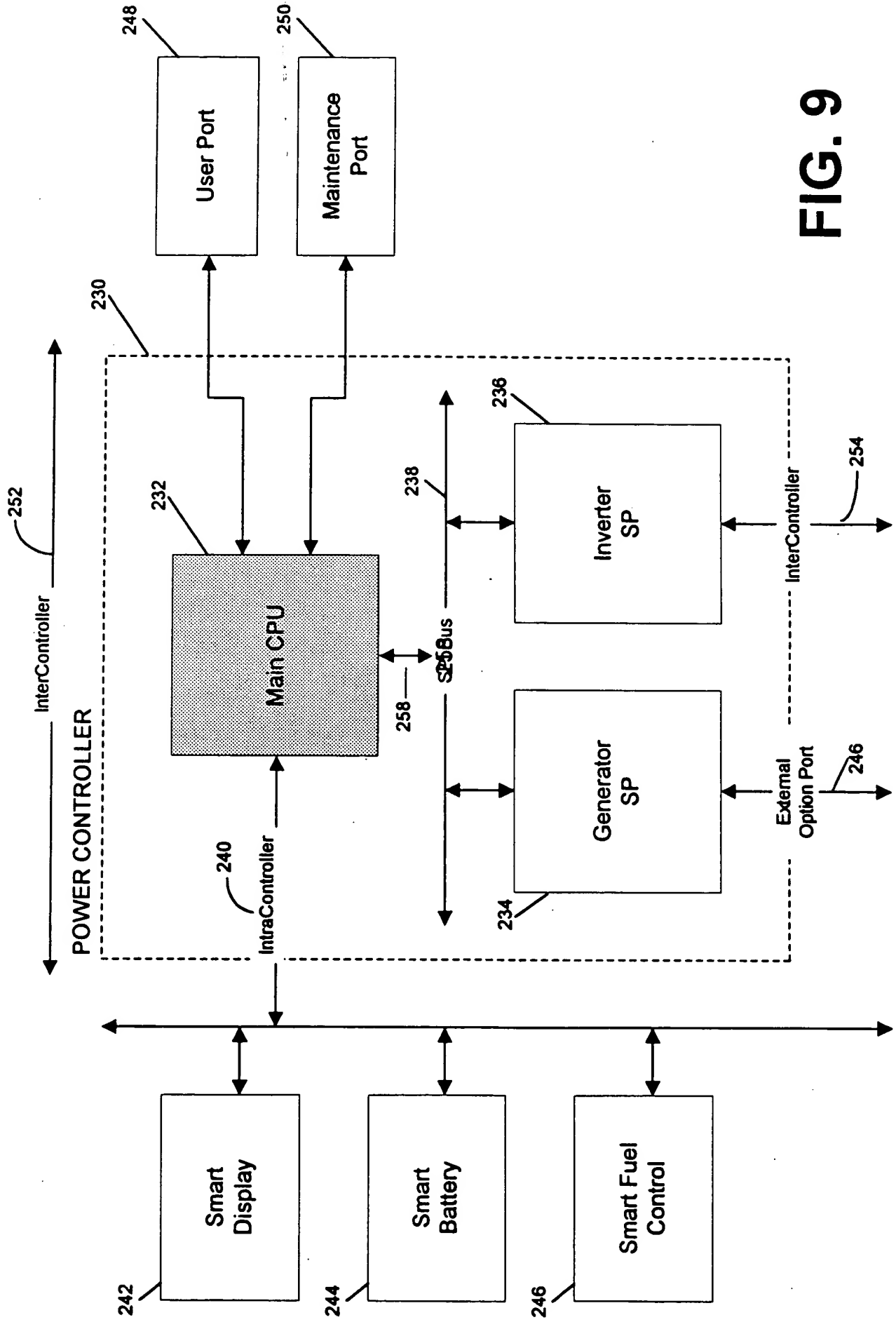
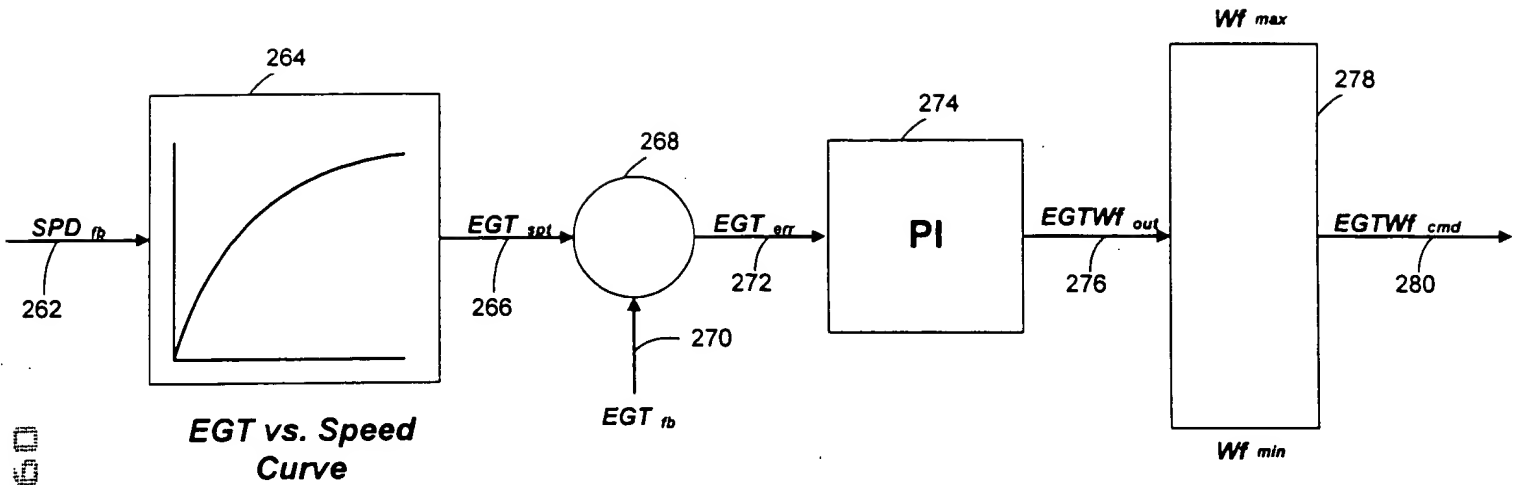


FIG. 7



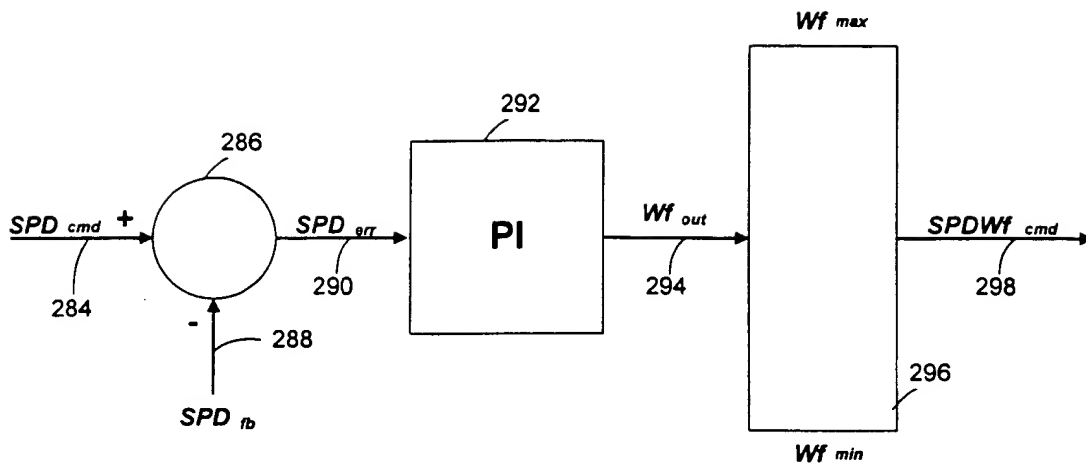




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FIG. 10

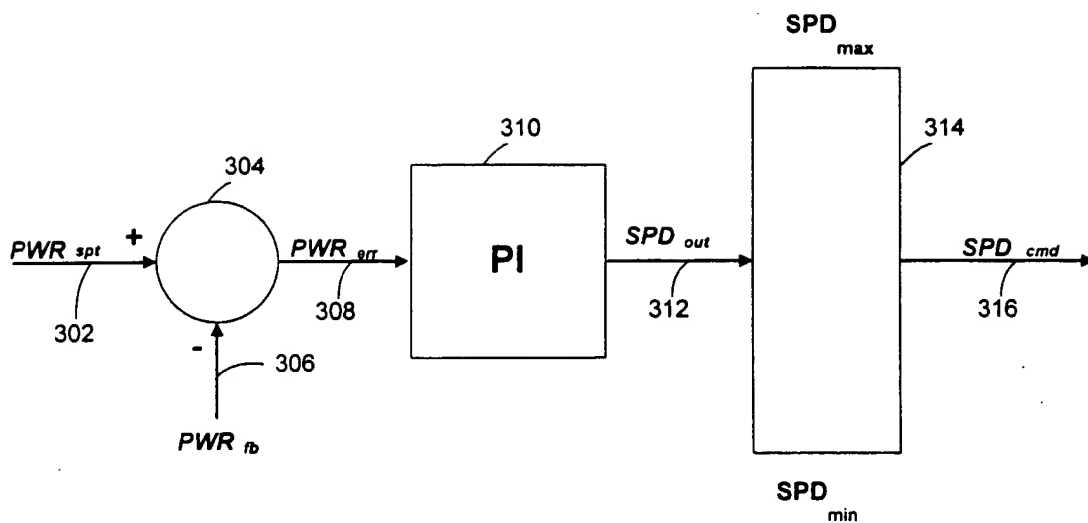
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282

FIG. 11

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300

FIG. 12

1022280" E99EE660

336'

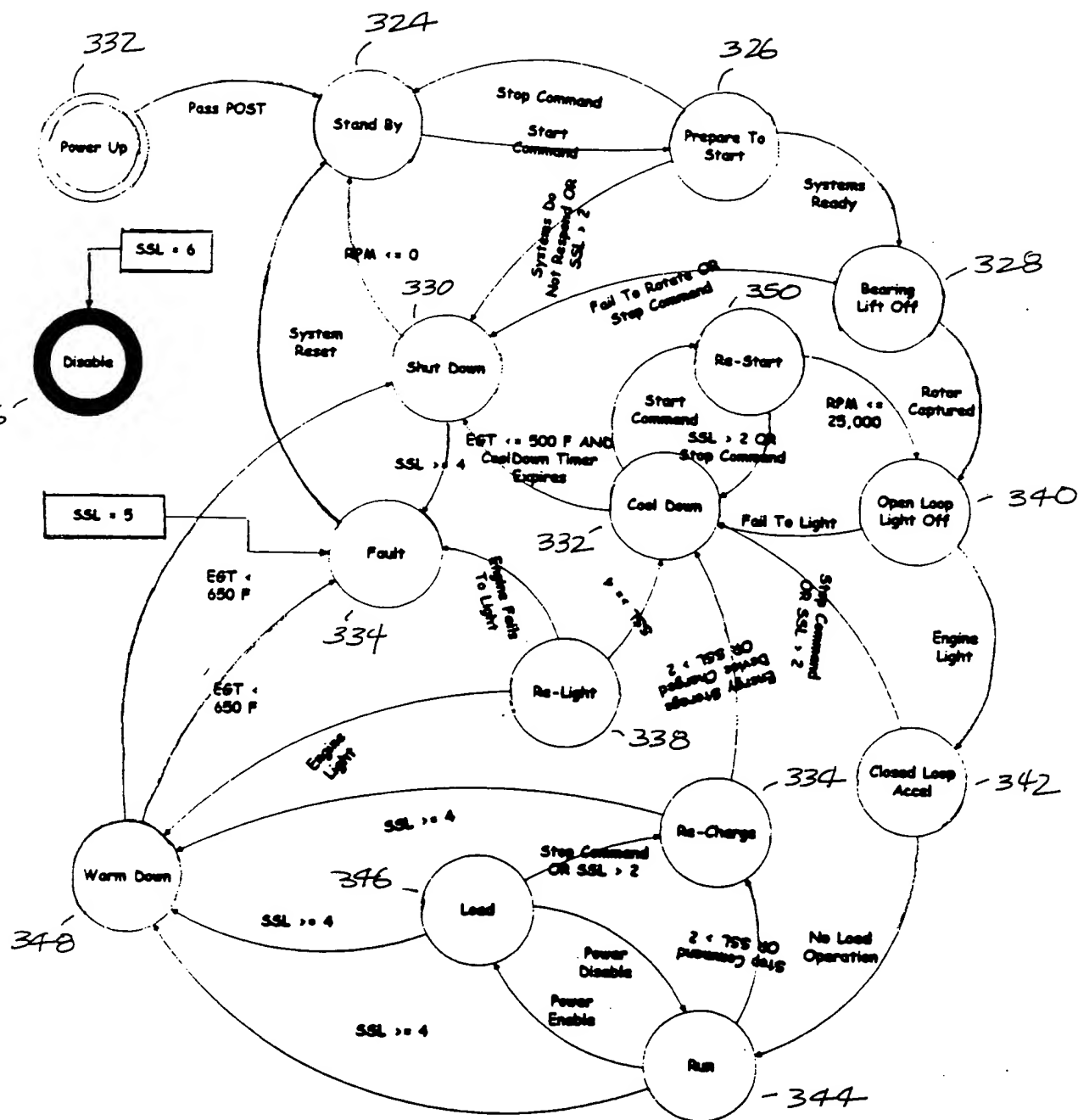
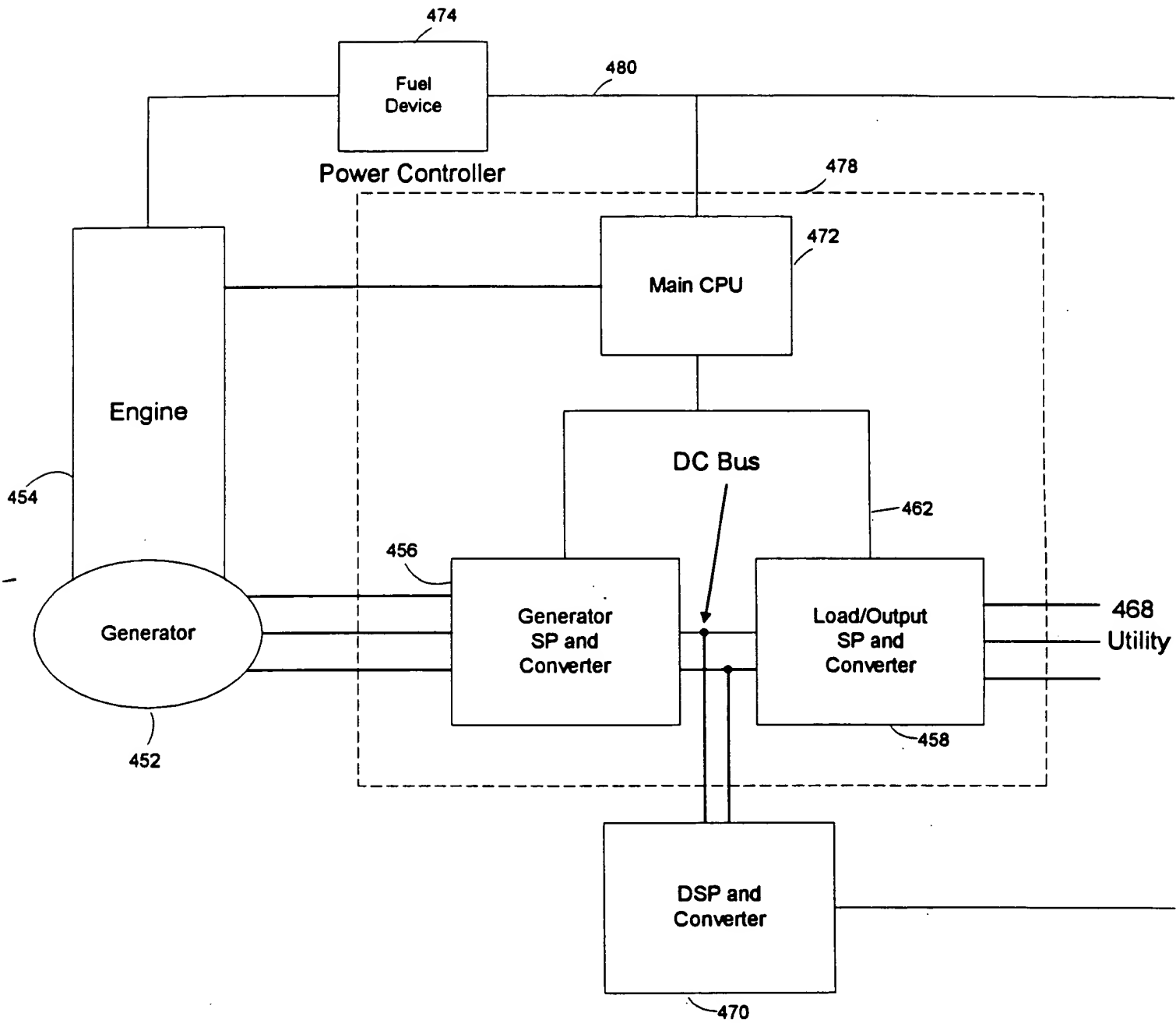


FIG. 13

102280" E992E60



450

FIG. 14

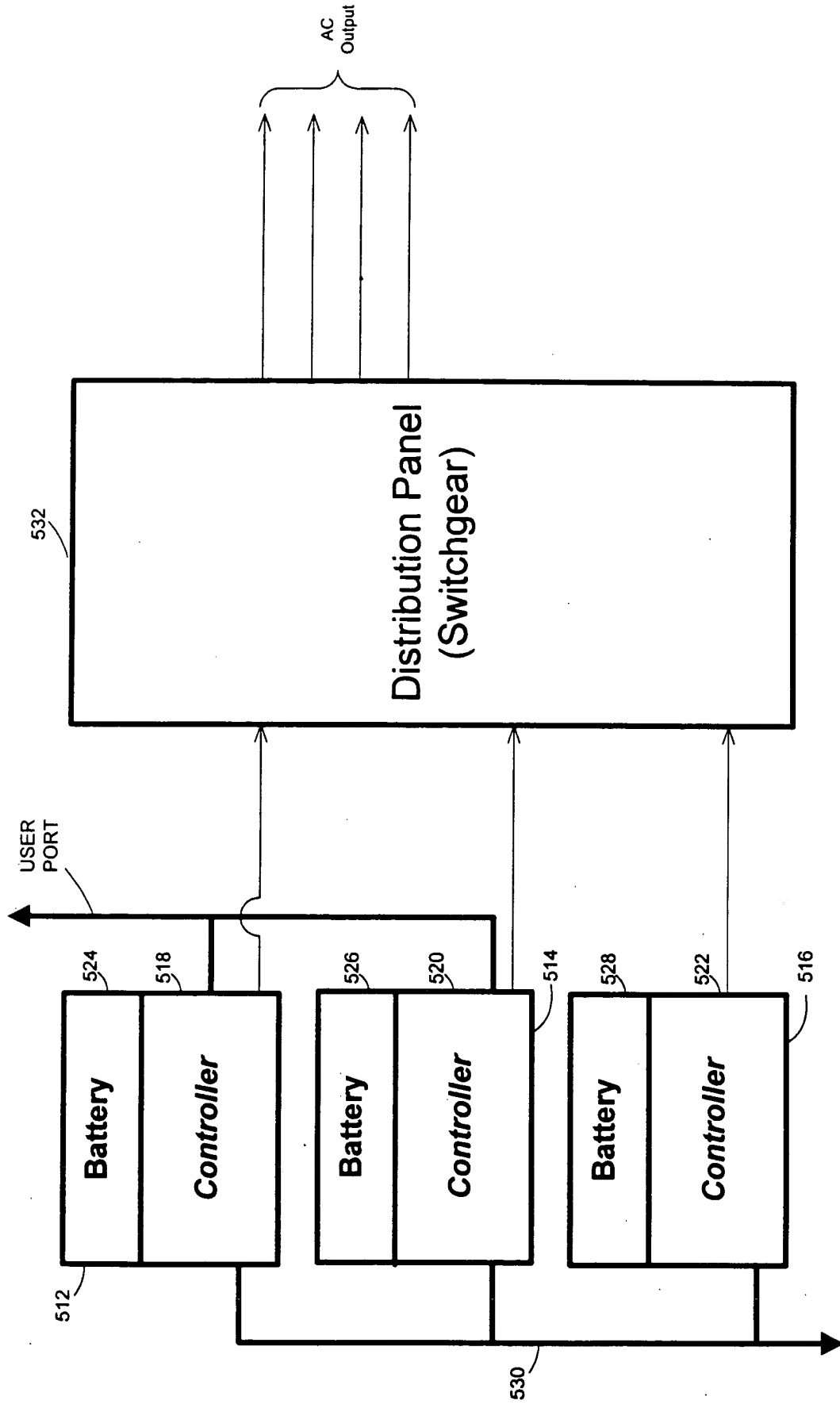


FIG. 15

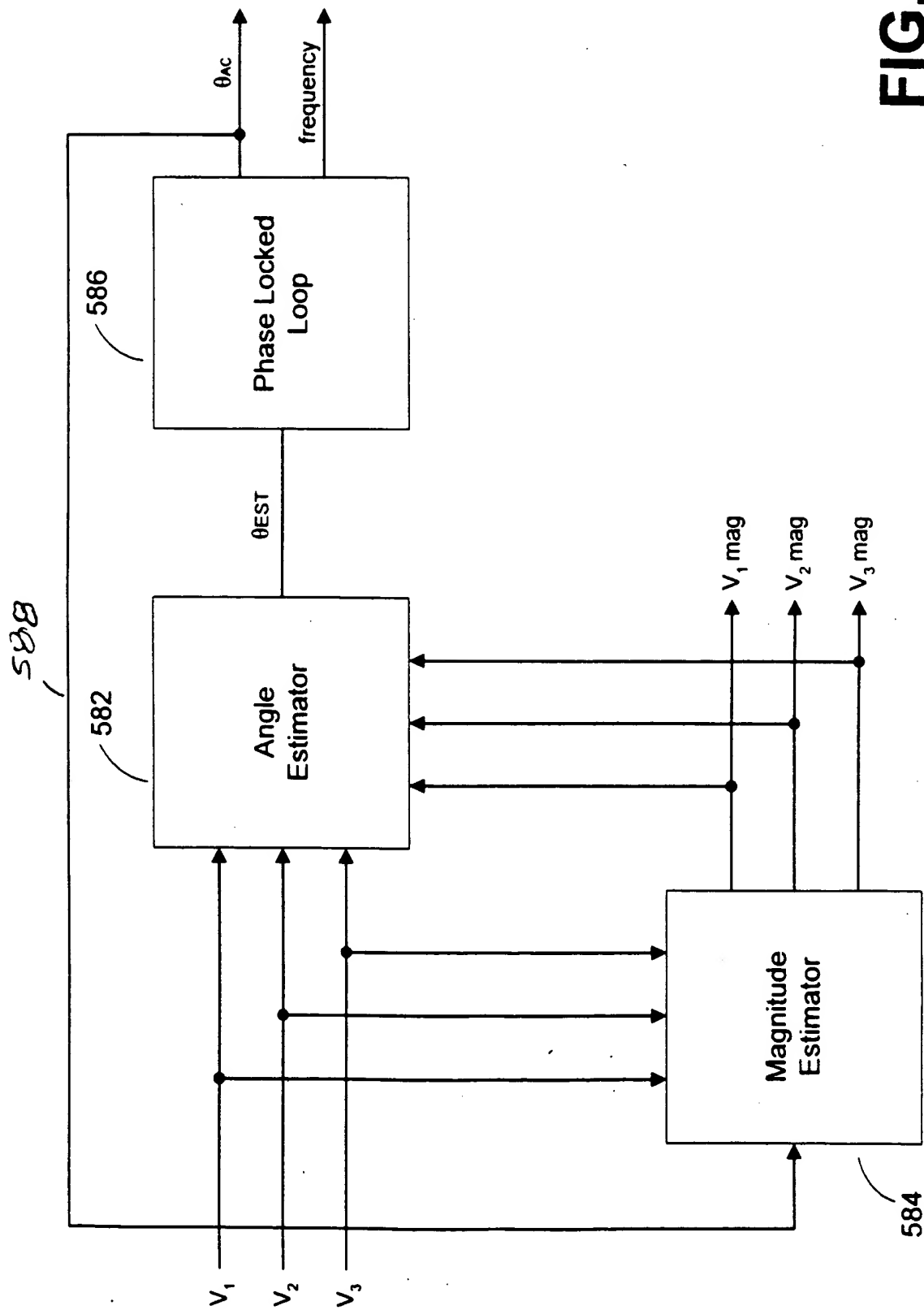


FIG. 16

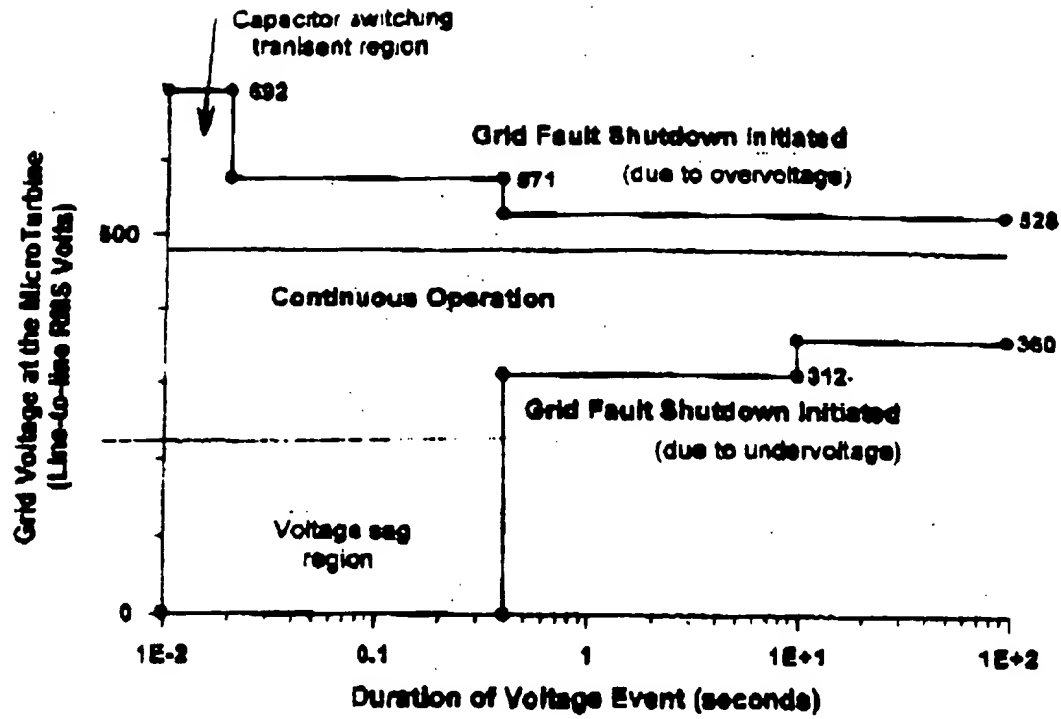


FIG. 17

